

# AEMO Electricity Requirement & Fee Schedule – 2022-23

Table 1 Budgeted total revenue requirement by function

Function	Budget 2022-23 \$'000	Rate	Paying Participants
<b>NEM</b>			
General Fees (unallocated)	58,729	\$0.33365/MWh of customer load	Market Customers
Allocated Fees			
Market Customers	73,998	\$0.42039/MWh of customer load	Market Customers
Wholesale Participants	63,036	Daily rate calculated on 2021 capacity/energy basis	Wholesale Participants
NEM Revenue Requirement	195,762		
Participant Compensation Fund	51	Daily rate calculated on capacity/energy basis	Scheduled Generators, Semi-Scheduled Generators and Scheduled Network Service Providers
Registration fees	2,876		Participants that intend to register
Other	23,698		Dependent on service provided
Project developer		\$6,524 per facility	Project developers
NEMDE queue		\$15,836 per application	Registered participants
<b>TOTAL NEM</b>	<b>222,388</b>		
<b>FRC ELECTRICITY</b>			
FRC operations	13,916	\$0.02519 per connection point per week	Market Customers with a Retail Licence
Other		\$897 per book build application	Voluntary Book Build Participant Accreditation Fee
<b>TOTAL FRC ELECTRICITY</b>	<b>13,916</b>		
National Transmission Planner	19,633		Transmission Network Service Providers
Energy Consumers Australia	6,024	\$0.01104/connection point for small customers/week	Market Customers
Additional Participant ID		\$5,807 per additional participant ID	Existing Participants
<b>IT UPGRADE AND SMS/GS COMPLIANCE</b>			
Market Customers	37,540	\$0.21327/MWh of customer load	Market Customers
Wholesale Participants	5,609	Daily rate calculated on 2021 capacity/energy basis	Wholesale Participants

Function	Budget 2022-23 \$'000	Rate	Paying Participants
Total IT upgrade and SMS/GS compliance	43,149		
<b>DER</b>			
Market Customers	4,192	\$0.02382MWh of customer load	Market Customers
Wholesale Participants	1,048	Daily rate calculated on 2021 capacity/energy basis	Wholesale Participants
<b>Total DER</b>	<b>5,241</b>		
<b>WA WHOLESALE ELECTRICITY MARKET</b>			
WEM Market Operator fee	14,232	\$0.4913/MWh	WA Market Customers and Generators
WEM System Management fee	27,667	\$0.6646/MWh	WA Market Customers and Generators
WA WEM Revenue Requirement	41,899		
WA Economic Regulatory Authority fee	6,201	\$0.1727/MWh	WA Market Customers and Generators
Energy Policy WA Coordinator Fee	2,579	\$0.0718/MWh	WA Market Customers and Generators

**Table 2 Fee schedule of new NEM registrations**

Application type	2022-23 \$
Registration as Scheduled Market Generator <sup>A</sup>	25,011
Registration as Semi-Scheduled Market Generator	33,710
Registration as Non-Scheduled Market Generator	21,748
Registration as Scheduled Non-Market Generator	18,486
Registration as Semi-Scheduled Non-Market Generator	28,273
Registration as Non-Scheduled Non-Market Generator	15,224
Transfer of Registration	11,962
Registration as Market Ancillary Service Provider	17,399
Registration as Market Customer	11,962
Registration as Market Small Generation Aggregator	11,962
Registration as Network Service Provider	10,874
Registration as Metering Co-ordinator (MC) <sup>B</sup>	11,962

Application type	2022-23 \$
Registration as Trader	15,224
Registration as Reallocator	14,136
Registration as an Intending Participant	6,525
Classification of a Dedicated Connection Asset	5,437
Exemption from registration	6,525
<b>Frequency Control Ancillary Services</b>	
Classification of generating units as frequency control ancillary services (FCAS) generating units <sup>B</sup>	10,874
Classification of load as frequency control ancillary services load – new ancillary services or classify load in a new region <sup>C</sup>	10,874
Amendment of the relevant plant associated with its existing load classification, and/or aggregating further load to its existing load classification for frequency control ancillary services purposes	2,175
<b>Wholesale Demand Response</b>	
Registration as Demand Response Service Provider	17,399
Classification of load as wholesale demand response unit – new wholesale demand response unit or classify load in a new region or load forecasting area <sup>D</sup>	10,874
Amendment of the relevant plant associated with its existing load classification, and/or aggregating further load to its existing load classification for wholesale demand response unit	2,175
Aggregation of existing load already classified as wholesale demand response unit	2,175
<b>Disbursement charges</b>	
Disbursement Charge – Additional Energy Conversion Model – Semi Scheduled Market Generator	5,437
Disbursement Charge – Additional Energy Conversion Model – Non-Scheduled Market Generator	2,719

A. Each category of Generator in this table includes applications made by persons intending to act as intermediaries.

B. This fee is additional to the fee required to register as a Generator.

C. This fee is additional to the fee required to register as a Market Customer or Market Ancillary Service Provider or Demand Response Service Provider.

D. This fee is additional to the fee required to register as a Demand Response Service Provider.

**Table 3 Fee schedule of new WA WEM registrations**

Application type	2022-23 \$
Rule Participant Registration Application Fee	2,450
Facility Registration Application Fee	4,550
Facility Transfer Application Fee	2,450
Conditional Certification of Reserved Capacity	1,230
Resubmission - Application for Early Certified Reserved Capacity	11,250
Consumption Deviation Application Reassessment Application Fee for Non-Temperature Dependent Loads and for Relevant Demand (Clause 4.26.2CC and 4.28.9B of the WEM Rules)	550

Note: Rule Participant De-registration and Facility De-registration will remain at zero.

**Table 4 Fee schedule of new Power of Choice accreditations**

Application type	2022-23 \$
Initial Deposit – Embedded Network Manager	2,000
Initial Deposit – Metering Data Providers	5,000
Initial Deposit – Metering Providers	5,000
Incremental charge rate per hour	Per Table 5

**Table 5 AEMO charge-out rates\***

Market	2022-23	Basis
Senior Leadership	510	\$ per hour
Manager/ Specialist	430	\$ per hour
Principal	340	\$ per hour
Senior	300	\$ per hour
Analyst/ Engineer	280	\$ per hour
Officer/ Intern	240	\$ per hour

Note, a \$30/hour uplift will be applied to the rates in this table to reflect cost recovery for dedicated work undertaken for the Connections Reform Initiative