

METERING ICF PACKAGE CHANGES

PROCEDURE CONSULTATION

FIRST STAGE PARTICIPANT RESPONSE TEMPLATE

Participant: Endeavour Energy

Submission Date: 24 June 2019

Table of Contents

- 1. Context 3
- 2. MSATS Procedures: CATS 3
- 3. MSATS Procedures: WIGS..... 4
- 4. Metrology Procedure: Part A..... 5
- 5. Metrology Procedure: Part B..... 5
- 6. Service Level Procedure Meter Data Provider Services 6
- 7. Service Level Procedure Meter Provider Services 7
- 8. Service Level Procedure Embedded Network Manager..... 7
- 9. Exemption Procedure Meter Installation Malfunctions..... 7
- 10. Other Issues Related to Consultation Subject Matter..... 7

1. Context

This template is to assist stakeholders in giving feedback about the changes detailed in the initial draft procedures associated with the Metering ICF Package Changes consultation.

The changes being proposed are because of NER rule changes which have occurred requiring changes to AEMO's Retail Electricity Market Procedures and the following proposed changes by proponents and AEMO to implement recommended process improvements.

2. MSATS Procedures: CATS

Section	Description	Participant Comments
2.4.(c)	Updated to define timeframes for updating datastreams in MSATS	We support the timeframe obligation for updating datastreams
2.4.(h)	Updated to define timeframes for updating datastreams in MSATS	The obligation to register and configure datastreams applies equally to a New MDP and a Current MDP. We suggest that clauses 2.4.h and 2.4.j be moved to be under "An MDP must:" section.
2.5.(a)	New section added to define the dates MPs must use when updating MSATS about remote de-energisations	We support defining the dates to be used when a metering installation is remotely disconnected and reconnected
2.5.(b)	New section added to define the dates MPs must use when updating MSATS about remote re-energisations	'A' is not a valid Meter Register Status Code. We suggest updating clause 2.5.b to reference the Code of 'C' – see suggested wording below: Where an MPB is to update an Interval Meter Register Status Code for Interval Meter to 'C' (Current) for a connection point that is remotely re-energised, the

Section	Description	Participant Comments
		Proposed Change Date must be the day the connection point is re-energised.

3. MSATS Procedures: WIGS

Section	Description	Participant Comments
---------	-------------	----------------------

4. Metrology Procedure: Part A

Section	Description	Participant Comments
3.1.(c)	Update to remove the word 'relevant'; add requirements of IEC61869.1 and IEC61869.3; and detail what each topic the part of the standard covers	Grammatical error: Remove the duplicate 'or' word

5. Metrology Procedure: Part B

Section	Description	Participant Comments
2.6	Update to include additional substitution type 69	We support introducing the new substitution type 69
5.3.9	Addition of substitution type 69: Linear Interpolation	For completeness we suggest that clause 5.2.1.d.i be updated to add type 69 as an allowable type for substitutions

6. Service Level Procedure Meter Data Provider Services

Section	Description	Participant Comments
2.4.1.(ix)	New section added to define an obligation to activate datastreams when energy is recorded from a metering installation while the NMI status is not Active	<p>We support defining that delivery of metering data must not be dependent on the NMI status. However, the current wording suggests that metering data must be delivered even when it is not required for settlements, for example tier 1 accumulation metering data. Also, delivery of metering data to participants should not be dependent on the datastream status. We suggest that this be clarified as follows:</p> <p>when the MDP becomes aware that energy is being recorded from a metering installation then:</p> <ul style="list-style-type: none"> i) activate Datastreams in MSATS if the metering data is required for settlements and deliver validated metering data to AEMO regardless of the NMI status; and ii) deliver validated metering data to all Participants with responsibilities for that NMI regardless of the NMI status or datastream status.
2.4.1.(x)	New section added to define an obligation to deliver validated metering data to market participants when datastreams are active	

7. Service Level Procedure Meter Provider Services

Section	Description	Participant Comments
---------	-------------	----------------------

8. Service Level Procedure Embedded Network Manager

Section	Description	Participant Comments
---------	-------------	----------------------

9. Exemption Procedure Meter Installation Malfunctions

Section	Description	Participant Comments
---------	-------------	----------------------

10. Other Issues Related to Consultation Subject Matter

Heading	Participant Comments
---------	----------------------