

Notice to all Participants,

12 January 2017

Notice to Participants on AEMO decision to approve amendments to Participant Build Pack 5 (PBP5)

This notice advises Gas Market Registered Participants that consultation under the expedited Procedure change consultative process prescribed under Rule 135EF of the National Gas Rules (**NGR**) concluded on 20 December 2016 for:

- IN042/16 (Change MIRN Status in AEMO Meter Fix Notification)

As required under Rule 135EF of the NGR, Gas Market Registered Participants and other interested parties were invited to submit comments to AEMO on the Impact and Implementation Report (IIR) for each proposal.

Attachment B of this notice sets out the consolidated feedback relating to the PBP5 that AEMO received during this consultation phase. These include stakeholder comments, AEMO responses and, based on those responses, indicate where the feedback resulted in further amendment to the PBP5 versions issued with the IIR.

Having considered each proposal and the issues raised in the consultation, AEMO has decided no further amendments are required to the PBP5 in the forms published in this notice. The target effective date for the changes described in Attachment A is <u>early February 2017</u>. A separate notice containing the precise date when the changes will take effect will be issued at least 15 business days prior to implementing the changes.

Marked-up and clean copies of the new versions of the PBP5 pertaining to the changes will be published on the AEMO website prior to the effective date.

Should you require any further information please contact Nandu Datar on (03) 9609 8851.

ATTACHMENT A

Proposed changes: PARTICPANT BUILD PACK 5 - NSW-ACT Red strikeout means delete and blue underline means insert

5.14.1 Meter Fix Notification Transaction

TRANSACTION:			GASMETERNOTIFICATION/METERFIX	
Received From:			Distributor	
Sent To:		AEMO		
Data Element	Mandatory / Optional / Not Required		Usage	
NMI	М			
Checksum	М		An attribute of NMI	
AustralianPostCode	NR		Not Required for NSW/ACT	
BaseLoad	0		Mandatory if basic meter.	
TemperatureSensitivityFactor	0			
MIRNStatus	М		Can be either "Commissioned" or "Decommissioned" In NSW/ACT, where the network is equal to "ACTEW" or "AGLGN", this can only be "Commissioned".	
NetworkID	0		For NSW/ACT this equates to Network Section. In NSW/ACT, required if the network is equal to "ACTEW" or "AGLGN".	
NetworkReceiptPointID	0		In NSW/ACT, required if the network is equal to "ACTEW" or "AGLGN".	
Party	М		Current FRO	
Role	М		"CFRO" is the only value to be accepted with this transaction.	
MeterReadFrequency	Ο		In NSW/ACT, required if the network is equal to "ACTEW" or "AGLGN".	
MeterReadingFrequencyTypeC ode	0		In NSW/ACT, required if the network is equal to "ACTEW" or "AGLGN".	

DateServiceOrderCompleted

ATTACHMENT B – SUBMISSIONS RECEIVED FOR CHANGE

SUBMISSIONS RELATING TO THE IIR 2 DEC 2016 TO 20 DEC 2016 – ORIGINAL CONSULTATION PERIOD							
	DATE	PARTICIPANT	SUBMISSION	AEMO COMMENTS			
1	20 Dec 2016	Origin Energy	In relation to Sections 1 to 4 of the IIR:	In relation to Sections 1 to 4 of the IIR:			
			Origin Energy Indicated their support of AEMO's examination of the proposal	AEMO acknowledges Origin Energy's support			
2	20 Dec 2016	Origin Energy	In relation to Sections 5 to 9 of the IIR:	In relation to Sections 5 to 9 of the IIR:			
			Origin Energy indicated their support of	AEMO acknowledges Origin Energy's			
			AEMO's assessment of likely effect of the proposal and also provided following	support and notes the response provided.			
			response,				
			'It must be noted that system change is				
			required. Cost cannot be provided as assessment is still to be determined.'				
3	20 Dec 2016	Origin Energy	In relation to Section 10 of the IIR:	In relation to Section 10 of the IIR:			
			Origin Energy indicated their support of	AEMO acknowledges Origin Energy's			
			AEMO's recommendation	support			