13th December 2011

Mr Paul LeFavi
AEMO
GPO Box 2008S
Melbourne VIC 3001

Via email: Paul.LeFavi@aemo.com.au

Dear Paul,

Notice of Consultation - NMI Standing Data Schedule Version 1.0

With reference to the attached Participant Response Pack – NMI Standing Data Schedule, please find attached TRUenergy comments.

Please do not hesitate to contact me on 03 8268 1607 should you have any questions.

Regards,

Fiona Savage
Senior Industry Development Manager

FIRST STAGE CONSULTATION – PARTICIPANT RESPONSE PACK

NMI Standing Data Schedule

Participant*:* TRUenergy

Completion Date*:* 9th December 2011

Table of Contents

1. Proposed Changes

This section lists the proposed draft Schedule **NMI Standing Data Schedule**. Please include your comments in the 'Participant Comment' column below.

A. Proposed draft Schedule items

Item	QC ID[1]	Description	Category	Participant Comments
1		**Scope**		
1.1		**Introduction** (a) This NMI Standing Data Schedule (Schedule) is made in accordance with clause 3.13.12A of the National Electricity Rules (NER). (b) This Schedule commences on 1 July 2012. (c) This Schedule may only be amended in accordance with clause 8 of this Schedule. (d) If there is any inconsistency between this Schedule and the NER, the NER will prevail to the extent of that inconsistency.		
1.2		**Purpose** This Schedule specifies the minimum data that *Registered Participants* must make available to prospective retailers and Local Network Service Providers. The MSATS NMI Discovery process provides the mechanism for prospective retailers and Local Network Service Providers to access the NMI Standing Data. The MSATS Procedures are available from AEMO's website.		
1.3		**Application** This Schedule applies to *AEMO*, *Registered Participants, retailers* and prospective *retailers*.		

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[1] The BMRG uses the "Industry" Quality Centre (QC) database as a tool to manage its enhancements.

Item	QC ID[1]	Description	Category	Participant Comments
1.4		**Legal and Regulatory Framework** This Schedule has been prepared in accordance with clause 3.13.12A of the NER. The clause requires AEMO to develop a scheme for an *NMI standing data schedule*.		
1.5		**Related Policies and Procedures** MSATS Procedures		
2		**Contents**		
2.1		**NMI Standing Data Schedule**		TRUenergy The schedule provided in this document should reflect *Table 43-C – Common NMI standing data items returned to a FRMP or LNSP in all Jurisdictions for a stage 2 search / request* of MSATS Procedures: CATS Procedure Principles and Obligations.

DATA	EXPLANATION
NMI	The NMI of the connection point.
NMI Checksum	The NMI checksum for the connection point.
NMI Classification Code	The NMI classification code (as set out in the MSATS Procedures) of the connection point.
NMI Status Code	The NMI status code (as set out in the MSATS Procedures) of the connection point.
Distribution Loss Factor Code	The relevant distribution loss factor applicable to the connection point.
Datastream (suffix representing NMI datastream)	An identifier used for a stream of metering data associated with a connection point in accordance with the NMI Procedure.
Datastream Status Code	Status of the datastream (as set out in the MSATS Procedures).
Embedded Network Child Code	Identifies the embedded network that the child NMI belongs to (if connection point is within an

Item	QC ID[1]	Description		Category	Participant Comments
			Embedded Network).		
		Embedded Network Parent Code	Identifies the embedded network that the parent NMI belongs to (if connection point is within an Embedded Network).		
		Jurisdiction Code	The code for the state or territory with regulatory responsibility.		
		Local Network Service Provider	The identity of the Local Network Service Provider.		
		Meter Serial Number	The meter serial number uniquely identifies a meter for a given NMI.		
		Meter Status	Status of the meter at the connection point (as set out in the MSATS Procedures).		
		Metering Installation Code	The metering installation code identifies the type of metering installation.		
		Network Tariff Code	The network tariffs (identified by a code) applicable in respect of the connection point.		
		Next Schedule Read Date	The read cycle date, or date of next scheduled read or date in a relevant code representing the read cycle date or date of next schedule read, for that connection point.		
		Profile Name	Profile types applicable to the connection point.		
		Register Identifier	Represents a stream of metering data measured by the meter.		
		Register Identifier Status	The register identifier status indicates if the meter register is active.		
		Street Address	The street address of the relevant connection point to which that NMI is referable (as set out in the MSATS Procedures).		
		Time Of Day	Denotes time of day that the register is measuring.		
		Transmission Node	The code (known as a TNI) identifying the		

Item	QC ID[1]	Description		Category	Participant Comments
		Identifier Code	relevant transmission node which identifies the transmission loss factor and/or transmission use of system charge for the connection point.		
		Unit of Measure	The unit of measure for data being measure for the register.		
3		**Compliance**			
3.1		**Rights and Obligations** **Participant Obligations to supply NMI Standing Data** Registered Participants must provide to AEMO the NMI Standing Data in accordance with the MSATS Procedures. **Participant Obligations when using NMI Standing Data** Retailers and prospective retailers must only use NMI Standing Data for the purposes of: • providing connection; • providing a customer with a quotation or proposal while seeking to be the FRMP for the customer's connection point; and • entering a change of retailer request into MSATS in order to become the FRMP for the customer's connection point.			TRUenergy 1. Clarification of 'connection' is required, i.e. does this reflect 'new connection', existing/current supply etc. 2. Update Clause *Participant Obligations when using NMI Standing Data* to **Participant Obligations when using NMI Standing Data** Prospective retailers must only use NMI Standing Data for the purposes of: • providing connection; • providing a customer with a quotation or proposal while seeking to be the FRMP for the customer's connection point; and • entering a change of

Item	QC ID[1]	Description	Category	Participant Comments
				retailer request into MSATS in order to become the FRMP for the customer's connection point.
				Current retailers must only use NMI Standing Data for the purposes of: • providing connection; • providing a customer with a quotation or proposal while seeking to be the FRMP for the customer's connection point; and • verification of information at anytime.
3.2		**Amendments** AEMO may amend this Schedule from time to time. Except where the amendment is minor or administrative in nature, amendment to this Schedule will be managed under the NEM Change Management Process and in accordance with the Rules consultation procedures. Where AEMO reasonably determines that the amendment is of minor or administrative in nature, then AEMO is not required to undertake the Rules consultation procedures but must: (1) publish the proposal including the accompanying reasons; (2) issue a notice to responsible authorities for participating jurisdictions, Registered Participants, Intending Participants and other interested persons, (Consulted Persons) advising that the amendment to the procedure has been published; (3) invite submissions on the proposal; (4) allow 10 business days for the receipt of submissions;		

Item	QC ID[1]	Description	Category	Participant Comments
		(5) allow a reasonable extension of time for submissions if requested in writing;		
		(6) publish submissions as soon as practicable after submissions have been received;		
		(7) consider the submissions; and		
		(8) publish on or before the day of publication reasons for the amendments to this Schedule		