

# WEM Market Accounting Report

For the Four Months Ending October 31, 2018



## (Market Rule 10.5 v.i) Market Settlement Account Information

### End of the month balance

Cash In Bank - AustraClear	\$ 9,632,391.46
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## (Market Rule 10.5 v.ii) Total income received from transactions

### (All values exclude GST)

	OCT (AUD)	YTD (AUD)
Ancillary Services	\$ 7,417,956.70	\$ 33,317,432.13
Balancing Settlement	\$ 11,519,558.16	\$ 40,754,053.94
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 3,094,689.91	\$ 11,831,135.19
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 11,543,274.03	\$ 41,096,554.47
Reserve Capacity	\$ 15,223,161.55	\$ 60,705,757.28
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 1,640,918.28	\$ 9,746,719.06
Sub Total	\$ 50,439,558.63	\$ 197,451,652.07
Interest Received	\$ 3,820.58	\$ 12,215.39
Total Income Received from transactions	\$ 50,443,379.21	\$ 197,463,867.46

(Market Rule 10.5 v.iii) Total outgoing paid for transactions  
 (All values exclude GST)

	OCT (AUD)	YTD (AUD)
Ancillary Services	\$ 6,747,453.65	\$ 30,635,578.59
Balancing Settlement	\$ 11,543,273.87	\$ 41,096,553.97
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 436,632.81	\$ 1,653,756.87
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity Generation	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 11,519,558.20	\$ 40,754,053.63
Reserve Capacity	\$ 15,893,675.42	\$ 63,387,621.33
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 1,640,918.27	\$ 9,746,718.74
Sub Total	\$ 47,781,512.22	\$ 187,274,283.13
Interest Paid	\$ 3,818.13	\$ 12,210.64
Total Cost paid for transactions	\$ 47,785,330.35	\$ 187,286,493.77
AEMO Fees	\$ 2,658,057.08	\$ 10,177,378.34
ERA Fees	\$ 436,632.83	\$ 1,653,756.85
<b>TOTAL MARKET FEES</b>	<b>\$ 3,094,689.91</b>	<b>\$ 11,831,135.19</b>