

# WEM Market Accounting Report

For the Eleven Months Ending May 31, 2019



## (Market Rule 10.5 v.i) Market Settlement Account Information

### End of the month balance

Cash In Bank - AustraClear	\$ 27,542,552.06
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## (Market Rule 10.5 v.ii) Total income received from transactions

### (All values exclude GST)

	MAY (AUD)	YTD (AUD)
Ancillary Services	\$ 8,031,125.80	\$ 98,083,825.26
Balancing Settlement	\$ 10,242,143.15	\$ 99,035,872.42
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 2,935,022.34	\$ 31,171,127.08
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 10,345,899.04	\$ 100,121,215.52
Reserve Capacity	\$ 17,530,846.04	\$ 180,323,836.09
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 1,859,270.73	\$ 26,478,867.97
Sub Total	\$ 50,944,307.10	\$ 535,214,744.34
Interest Received	\$ 1,312.68	\$ 33,153.82
Total Income Received from transactions	\$ 50,945,619.78	\$ 535,247,898.16

(Market Rule 10.5 v.iii) Total outgoing paid for transactions  
 (All values exclude GST)

	MAY (AUD)	YTD (AUD)
Ancillary Services	\$ 7,199,441.63	\$ 89,727,252.65
Balancing Settlement	\$ 10,345,899.30	\$ 100,121,216.18
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 414,107.17	\$ 4,382,467.12
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity Generation	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 10,242,143.04	\$ 99,035,870.86
Reserve Capacity	\$ 18,362,530.43	\$ 188,680,417.61
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 1,859,270.77	\$ 26,478,867.52
Sub Total	\$ 48,423,392.34	\$ 508,426,091.94
Interest Paid	\$ 1,312.62	\$ 33,145.91
Total Cost paid for transactions	\$ 48,424,704.96	\$ 508,459,237.85
AEMO Fees	\$ 2,520,915.13	\$ 26,788,659.97
ERA Fees	\$ 414,107.21	\$ 4,382,467.11
TOTAL MARKET FEES	\$ 2,935,022.34	\$ 31,171,127.08