

WEM Market Accounting Report

For the Twelve Months Ending June 30, 2019



(Market Rule 10.5 v.i) Market Settlement Account Information

End of the month balance

Cash In Bank - AustraClear	\$ 29,315,114.64
----------------------------	------------------

(Market Rule 10.5 v.ii) Total income received from transactions

(All values exclude GST)

	JUN (AUD)	YTD (AUD)
Ancillary Services	\$ 8,393,317.34	\$ 106,477,142.60
Balancing Settlement	\$ 7,543,204.04	\$ 106,579,076.46
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 2,662,842.65	\$ 33,833,969.73
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 8,106,199.73	\$ 108,227,415.25
Reserve Capacity	\$ 16,655,527.27	\$ 196,979,363.36
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 1,846,548.47	\$ 28,325,416.44
Sub Total	\$ 45,207,639.50	\$ 580,422,383.84
Interest Received	\$ 99.52	\$ 33,253.34
Total Income Received from transactions	\$ 45,207,739.02	\$ 580,455,637.18

(Market Rule 10.5 v.iii) Total outgoing paid for transactions
 (All values exclude GST)

	JUN (AUD)	YTD (AUD)
Ancillary Services	\$ 7,561,128.63	\$ 97,288,381.28
Balancing Settlement	\$ 8,106,199.52	\$ 108,227,415.70
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 375,704.88	\$ 4,758,172.00
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity Generation	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 7,543,204.03	\$ 106,579,074.89
Reserve Capacity	\$ 17,487,846.14	\$ 206,168,263.75
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 1,846,548.46	\$ 28,325,415.98
Sub Total	\$ 42,920,631.66	\$ 551,346,723.60
Interest Paid	\$ 99.53	\$ 33,245.44
Total Cost paid for transactions	\$ 42,920,731.19	\$ 551,379,969.04
AEMO Fees	\$ 2,287,137.74	\$ 29,075,797.71
ERA Fees	\$ 375,704.91	\$ 4,758,172.02
TOTAL MARKET FEES	\$ 2,662,842.65	\$ 33,833,969.73