

Market Accounting Report

For the Month Ending July 31, 2015

(Market Rule 10.5 v.i) Market Settlement Account Information

End of the month balance

Cash In Bank - AustraClear \$ 415,360.90

(Market Rule 10.5 v.ii) Total income received from transactions

(All values exclude GST)

	JUL (AUD)	YTD (AUD)
Ancillary Services	\$ 5,589,568.01	\$ 5,589,568.01
Balancing Settlement	\$ 6,242,316.36	\$ 6,242,316.36
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 2,637,775.84	\$ 2,637,775.84
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 6,246,387.91	\$ 6,246,387.91
Reserve Capacity	\$ 17,778,397.98	\$ 17,778,397.98
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 1,862,085.29	\$ 1,862,085.29
Sub Total	\$ 40,356,531.39	\$ 40,356,531.39
Interest Received	\$ 3,068.00	\$ 3,068.00
Total Income Received from transactions	\$ 40,359,599.39	\$ 40,359,599.39

(Market Rule 10.5 v.iii) Total outgoing paid for transactions
 (All values exclude GST)

	JUL (AUD)	YTD (AUD)
Ancillary Services	\$ 4,855,206.60	\$ 4,855,206.60
Balancing Settlement	\$ 6,246,388.24	\$ 6,246,388.24
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 1,414,065.38	\$ 1,414,065.38
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity Generation	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 6,242,315.64	\$ 6,242,315.64
Reserve Capacity	\$ 18,512,763.09	\$ 18,512,763.09
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 1,862,085.30	\$ 1,862,085.30
Sub Total	\$ 39,132,824.25	\$ 39,132,824.25
Interest Paid	\$ 3,068.01	\$ 3,068.01
Total Cost paid for transactions	\$ 39,135,892.26	\$ 39,135,892.26
System Management Fees	\$ 1,214,645.90	\$ 1,214,645.90
IMO Fees	\$ 1,223,710.44	\$ 1,223,710.44
ERA Fees	\$ 199,419.50	\$ 199,419.50
TOTAL MARKET FEES	\$ 2,637,775.84	\$ 2,637,775.84