

Market Accounting Report

For the Two Months Ending August 31, 2015

(Market Rule 10.5 v.i) Market Settlement Account Information

End of the month balance

Cash In Bank - AustraClear \$ 567,781.87

(Market Rule 10.5 v.ii) Total income received from transactions

(All values exclude GST)

	AUG (AUD)	YTD (AUD)
Ancillary Services	\$ 4,585,507.55	\$ 10,175,075.56
Balancing Settlement	\$ 6,219,006.81	\$ 12,461,323.17
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 2,645,893.27	\$ 5,283,669.11
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 6,493,727.98	\$ 12,740,115.89
Reserve Capacity	\$ 17,804,115.28	\$ 35,582,513.26
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 1,995,087.29	\$ 3,857,172.58
Sub Total	\$ 39,743,338.18	\$ 80,099,869.57
Interest Received	\$ 2,618.84	\$ 5,686.84
Total Income Received from transactions	\$ 39,745,957.02	\$ 80,105,556.41

(Market Rule 10.5 v.iii) Total outgoing paid for transactions
 (All values exclude GST)

	AUG (AUD)	YTD (AUD)
Ancillary Services	\$ 3,851,145.72	\$ 8,706,352.32
Balancing Settlement	\$ 6,493,728.44	\$ 12,740,116.68
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 1,418,417.02	\$ 2,832,482.40
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity Generation	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 6,219,006.29	\$ 12,461,321.93
Reserve Capacity	\$ 18,538,481.05	\$ 37,051,244.14
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 1,995,087.25	\$ 3,857,172.55
Sub Total	\$ 38,515,865.77	\$ 77,648,690.02
Interest Paid	\$ 2,610.14	\$ 5,678.15
Total Cost paid for transactions	\$ 38,518,475.91	\$ 77,654,368.17
System Management Fees	\$ 1,218,383.85	\$ 2,433,029.75
IMO Fees	\$ 1,227,476.27	\$ 2,451,186.71
ERA Fees	\$ 200,033.15	\$ 399,452.65
TOTAL MARKET FEES	\$ 2,645,893.27	\$ 5,283,669.11