

# Market Accounting Report

For the Eleven Months Ending May 31, 2015

## (Market Rule 10.5 v.i) Market Settlement Account Information

### End of the month balance

Cash In Bank - AustraClear	\$ 2,869,625.09
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## (Market Rule 10.5 v.ii) Total income received from transactions

### (All values exclude GST)

	MAY (AUD)	YTD (AUD)
Ancillary Services	\$ 4,973,202.31	\$ 53,853,801.83
Balancing Settlement	\$ 6,754,241.12	\$ 100,051,628.76
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 2,905,759.08	\$ 29,509,618.51
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 5,469,717.46	\$ 111,380,163.71
Reserve Capacity	\$ 20,174,543.11	\$ 275,569,807.44
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 1,320,823.10	\$ 31,252,983.96
Sub Total	\$ 41,598,286.18	\$ 601,618,004.21
Interest Received	\$ 19,208.91	\$ 69,299.16
Total Income Received from transactions	\$ 41,617,495.09	\$ 601,687,303.37

(Market Rule 10.5 v.iii) Total outgoing paid for transactions  
 (All values exclude GST)

	MAY (AUD)	YTD (AUD)
Ancillary Services	\$ 4,239,337.90	\$ 44,113,874.72
Balancing Settlement	\$ 5,469,713.82	\$ 111,380,131.77
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 1,557,726.54	\$ 15,491,737.90
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity Generation	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 6,754,241.22	\$ 100,051,629.64
Reserve Capacity	\$ 20,908,415.24	\$ 291,868,610.05
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 1,320,823.04	\$ 31,252,983.93
Sub Total	\$ 40,250,257.76	\$ 594,158,968.01
Interest Paid	\$ 18,777.26	\$ 123,203.18
Total Cost paid for transactions	\$ 40,269,035.02	\$ 594,282,171.19
System Management Fees	\$ 1,338,047.14	\$ 13,234,083.41
IMO Fees	\$ 1,348,032.56	\$ 14,017,880.47
ERA Fees	\$ 219,679.38	\$ 2,257,654.63
<b>TOTAL MARKET FEES</b>	<b>\$ 2,905,759.08</b>	<b>\$ 29,509,618.51</b>