

## SUMMARY OF CAPACITY CREDITS ASSIGNED BY FACILITY FOR THE 2016 RESERVE CAPACITY CYCLE

## For the Capacity Year from 1 October 2018 to 1 October 2019

In accordance with clause 4.15.1, clause 4.20.5A, and clause 10.5.1(f)(iv) of the Wholesale Electricity Market Rules, the Australian Energy Market Operator has assigned Capacity Credits to Facilities that must provide Reserve Capacity into the South West interconnected system for the 2018–19 Capacity Year. Following the assignment of 4,822.009 MW of Certified Reserve Capacity, a total of **4,819.033 MW** of Capacity Credits were approved and assigned.

AEMO has secured sufficient Capacity Credits to meet the Reserve Capacity Target of 4,620 MW from Facilities that were not required to provide Reserve Capacity Security. As such, the Reserve Capacity Auction for the 2016 Reserve Capacity Cycle has been cancelled.

No Certified Reserve Capacity:

- Was assigned under the Early Certified Reserve Capacity provisions of clause 4.28C of the WEM rules.
- Would have been offered into the Reserve Capacity Auction if one had been held.

Participant	Facility	Facility Class	Capacity Credits (MW)
Alcoa of Australia	ALCOA_WGP	Scheduled Generator	26.000
Alinta Sales	ALINTA_PNJ_U1	Scheduled Generator	135.000
Alinta Sales	ALINTA_PNJ_U2	Scheduled Generator	135.500
Alinta Sales	ALINTA_WGP_GT	Scheduled Generator	195.152
Alinta Sales	ALINTA_WGP_U2	Scheduled Generator	196.848
Alinta Sales	ALINTA_WWF	Non-Scheduled Generator	26.096
Blair Fox	BLAIRFOX_KARAKIN_WF1	Non-Scheduled Generator	0.824
Bluewaters Power	BW1_BLUEWATERS_G2	Scheduled Generator	217.000
Bluewaters Power 2	BW2_BLUEWATERS_G1	Scheduled Generator	217.000
Carnegie Clean Energy	NORTHAM_SF_PV1	Non-Scheduled Generator	4.101
Collgar Wind Farm	INVESTEC_COLLGAR_WF1	Non-Scheduled Generator	20.567
CleanTech Energy	BIOGAS01	Non-Scheduled Generator	1.654
Denmark Community Windfarm	DCWL_DENMARK_WF1	Non-Scheduled Generator	0.695
EDWF Manager	EDWFMAN_WF1	Non-Scheduled Generator	28.037
Goldfields Power	PRK_AG	Scheduled Generator	59.400
Greenough River	GREENOUGH_RIVER_PV1	Non-Scheduled Generator	2.528
Landfill Gas and Power	KALAMUNDA_SG	Scheduled Generator	1.300
Landfill Gas and Power	RED_HILL	Non-Scheduled Generator	2.776
Landfill Gas and Power	TAMALA_PARK	Non-Scheduled Generator	4.213
Merredin Energy	NAMKKN_MERR_SG1	Scheduled Generator	82.000

• Is subject to a Special Price Arrangement.

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Participant	Facility	Facility Class	Capacity Credits (MW)
Mt.Barker Power Company	SKYFRM_MTBARKER_WF1	Non-Scheduled Generator	0.766
Mumbida Wind Farm	MWF_MUMBIDA_WF1	Non-Scheduled Generator	10.631
NewGen Neerabup Partnership	NEWGEN_NEERABUP_GT1	Scheduled Generator	330.600
NewGen Power Kwinana	NEWGEN_KWINANA_CCG1	Scheduled Generator	327.800
Perth Energy	ROCKINGHAM	Non-Scheduled Generator	2.022
Perth Energy	SOUTH_CARDUP	Non-Scheduled Generator	2.954
Southern Cross Energy	STHRNCRS_EG	Scheduled Generator	20.000
Synergy	ALBANY_WF1	Non-Scheduled Generator	7.757
Synergy	BREMER_BAY_WF1	Non-Scheduled Generator	0.151
Synergy	COCKBURN_CCG1	Scheduled Generator	240.000
Synergy	COLLIE_G1	Scheduled Generator	317.200
Synergy	GRASMERE_WF1	Non-Scheduled Generator	5.074
Synergy	KALBARRI_WF1	Non-Scheduled Generator	0.323
Synergy	KEMERTON_GT11	Scheduled Generator	155.000
Synergy	KEMERTON_GT12	Scheduled Generator	155.000
Synergy	KWINANA_GT2	Scheduled Generator	98.500
Synergy	KWINANA_GT3	Scheduled Generator	99.200
Synergy	MUJA_G5	Scheduled Generator	195.000
Synergy	MUJA_G6	Scheduled Generator	193.000
Synergy	MUJA_G7	Scheduled Generator	211.000
Synergy	MUJA_G8	Scheduled Generator	211.000
Synergy	PINJAR_GT1	Scheduled Generator	31.700
Synergy	PINJAR_GT2	Scheduled Generator	30.300
Synergy	PINJAR_GT3	Scheduled Generator	37.000
Synergy	PINJAR_GT4	Scheduled Generator	37.000
Synergy	PINJAR_GT5	Scheduled Generator	37.000
Synergy	PINJAR_GT7	Scheduled Generator	37.000
Synergy	PINJAR_GT9	Scheduled Generator	111.000
Synergy	PINJAR_GT10	Scheduled Generator	110.000
Synergy	PINJAR_GT11	Scheduled Generator	124.000
Synergy	PPP_KCP_EG1	Scheduled Generator	80.400
Synergy	SYNERGY_DSP_04	Demand Side Programme	37.518
Tesla Corporation Management	TESLA_PICTON_G1	Scheduled Generator	9.900
Tesla Geraldton	TESLA_GERALDTON_G1	Scheduled Generator	9.900
Tesla Kemerton	TESLA_KEMERTON_G1	Scheduled Generator	9.900
Tesla Northam	TESLA_NORTHAM_G1	Scheduled Generator	9.900
Tronox Management	TIWEST_COG1	Scheduled Generator	36.000
Waste Gas Resources	HENDERSON_RENEWABLE_IG1	Non-Scheduled Generator	1.938
Wesfarmers Kleenheat Gas	PREMPWR_DSP_02	Demand Side Programme	19.908
Western Energy	PERTHENERGY_KWINANA_GT1	Scheduled Generator	109.000

5 December 2017