

## MEETING OUTCOMES – RETAIL FORUM

MEETING: WAMRP Retail Forum 1  
 DATE: Friday, 21 October 2016  
 TIME: 09.00am – 1.00pm (AWST)  
 LOCATION: AEMO Boardroom – Level 17, 197 St Georges Terrace, Perth

### ATTENDEES:

NAME	COMPANY
Alicia Volvricht	AEMO
Roy Kaplan	AEMO
Taryn Maroney	AEMO
Courtney Roberts	AEMO
Caroline Cherry	AEMO
Greg Ruthven	AEMO
Catherine Rousch	Alinta
Tim McLeod	Amanda Energy
Ken Chong	Bluewaters
Ignatius Chin	Bluewaters
Steve Gould	Community Electricity
Adrian Thieseira	Economic Regulation Authority
Wendy Ng	ERM Power
Nikki Webster	Infinite Energy
Jodie McDonnell	Kleenheat
Iulian Sirbu	Kleenheat
John Nguyen	Perth Energy
James Eastcott	Public Utilities Office
Michael Reid	Public Utilities Office
Karhi Mahalingham	Synergy
Stephanie Wall	Synergy
Neil Duffy	Transalta
Andrew Gee	Western Power
Jai Thomas	Western Power

### 1. Welcome

### 2. Kick Off Presentation

- Presentations were made available to participants prior to the Forum and will be uploaded onto AEMO's website.
- There will be a deeming process to migrate the current Participant data but there may be some information gaps that will require Participants to populate. Registration occurs under Chapter 2 of the National Electricity Rules (NER) and this Chapter would not be adopted in Western Australia and Registration would still occur under the WEM Rules.
- AEMO requires historical data for RCM settlement including previous summer data to calculate the reserve capacity requirements.

- Full retail contestability will not commence at the same time the systems and data would be ready.
- The WEM Procedure consultation process has one round of public consultation while the NEM undertakes two rounds of public consultation.
- AEMO will provide participants with an overview of the NEM Procedures.

### **3. National Metering Identifier (NMI) Standing Data Schedule**

- Clarification required regarding whether the Embedded Network Code is required for Western Australia in the Market Settlements Transfer Solutions (MSATS) Procedure.
- The Consumer Administration Transfer Solution (CATS) Procedure identifies who is able to access the NMI Standing Data and how it could be accessed.
- AEMO and Western Power to meet to discuss the comparison of the NMI Standing Data between the NEW and WEM.
- Life support requirements are contained in the B2B Procedures and there is currently no flag in the MSATS to identify a site with life support.
- Forum participants to identify WA specific Standing Data items that AEMO currently does not have prior to the formal consultation process commencing in March 2017.
- Customer classification is at the customer level and is attached to the NMI in MSATS already. (e.g business/residential). This is a field that was introduced as part of NECF and whilst Victoria doesn't have NECF they also use this.
- There is also the NMI Classification Code at the NMI level related to the site (large/small/interconnector etc) measured by usage so from an AEMO point of view both are already captured.
- Western Power will not maintain the Metering Portal as AEMO will take over the functions as Retail Market Operator.

### **4. NEM RoLR Process**

- The PUO will consider the Supplier of Last Resort (SoLR) arrangement interfaces.
- Information required for the RoLR includes customer data such as name, life support, date of birth, whether customer has any concessions; and any other information that the new Retailer would require to be able to contact the customer and fulfil its obligations under the instruments.
- There can be a number of RoLRs (can be geographically based) and the AER runs the process where Retailers can provide an expression of interest process for Retailers to nominate for the role of RoLR. Once a RoLR event had been declared and RoLR roles had been transferred there is no reversing it.

#### **Metrology Procedures Part A**

- Emergency Management Procedures were an obligation between the Distributor, Retailer and Metering Coordinator and is a framework for information management, and could extend to bandwidth to prioritise during emergencies.
- Consultation on the Metrology Procedures will occur in March 2017.

## Metrology Procedures Part B

- Estimation is providing a value to data that you do not have yet, whereas substitution is providing a value for data that you do not or cannot access data or the data is faulty. This is an obligation on Meter Data Providers (MDPs) however the Metering Coordinator is contractually obligated for the correctness of the data.

### **5. Power of Choice**

- The assumption based on the draft rule is that the B2B Framework would include Western Australia.
- There are challenges regarding the role of the initial Metering Coordinator and the processes of the sequencing on changes of the FRMP/Metering Coordinator. When a meter failed it was up to the FRMP to appoint a new Metering Coordinator to replace the meter, this would mean that there would be an independent Metering Coordinator.

### **6. Next meeting**

Friday, 18 November 2016