POC Program Consultative Forum No.12A Meeting Notes

|  |  |
| --- | --- |
| MEETING: | POC Program Consultative Forum (PCF) |
| DATE: | Wednesday 13 September 2017 |
| TIME: | 10:00 AM |
| LOCATION: | AEMO Offices Melbourne, Sydney, Brisbane, Adelaide- Video/Teleconference |

Attendees:

|  |  |
| --- | --- |
| Attendees | Company |
| Kate Goatley | ActewAGL Retail |
| David Nair | Active Stream Pty Limited |
| Andrew Peart | AGL Energy Limited |
| Bob Poker | Alinta Energy Retail Sales |
| Emma Youill | AusNet Services |
| Justin Betlehem | AusNet Services |
| David Cornelius | Department of Environment, Land, Water and Planning |
| Anna Russo | Endeavour Energy |
| Dino Ou | Endeavour Energy |
| Debbie Voltz | Essential Energy |
| Jacinta Daws | Jemena Limited |
| Andrew Mair | M2 Group |
| Alex Fattal | NSW Department of Industry |
| David Woods | SA Power Networks |
| Aakash Sembey | Simply Energy |
| Sue Richardson | Agility Customer Information Systems |
| Richard Owens | AEMC |
| Michael Whitfield | Department of Industry |
| Lawrence Gibbs | Origin Energy |
| Richard McNaulty | Powercor/United Energy |
| Richard Kelly | Energex Limited |
| Scott Chapman | Select Data & Measurement Solutions |
| Kellie Mayne | Spotless |
| Paul Greenwood | Vector AMS |
| Robert Lo Guidice | Acumen Metering |
| Hunter Smith | Red Energy |
| Stefanie Macri | Lumo Energy |
| Naomi Feast | Next Business Energy |
| Patrick Carrick | Energy Australia |
| Tim Sheridan | AEMO (Chair) |
| Ben Healy | AEMO |
| Mike Ryan | AEMO |
| Shavneel Nand | AEMO |
| Jennifer Fikret | AEMO (Secretariat) |

**Red indicates an action.**

1. **APOLOGIES**

Nil.

1. **WELCOME**

Attendees were welcomed to the forum.

Market Trial Testing – T. Grant (AEMO Test Lead)

Cycle 1 of Market Trial Testing was successful with only a few issues raised. All defects were fixed except for two and there were no process issues. AEMO conducted 186 scenarios and 1019 test cases across 21 participants. 49 different participant IDs were used, including multiple roles.

Testing Cycle 2 which commences next week, will include 7000 cases and double the amount of participants with all LNSPs participating.

There were no questions presented and Tui was congratulated the success of Cycle 1.

**ACTIONS FROM PREVIOUS MINUTES**

A05 – LNSPs drafts of T&Cs.

Ausnet – provided to retailers, sending AEMO a copy.

Jemena – provided to retailers.

UE – provided to retailers via ROCL list

AEMO will distribute the above as required.

Close A05.

A06 – AEMO update on testing. T. Grant will continue to provide update on testing at each PCF. Close A06.

A10 – Closed.

1. **PROGRAM UPDATE**

Program update provided as per Meeting Pack slide slides 4 - 7. No questions were raised.

Communication Plan as per Meeting Pack slide 5. AEMO will circulate drafts of F&Q and Information Sheets by end of September. Forum members were encouraged to provide any feedback to through their representative bodies.

Questions

B Poker enquired if state bodies (Qld) involved? M. Whitfield (Commonwealth) is working within this group and will feed outcomes back to the relevant jurisdictions policy departments. There is no plan to do advertising as retailers are to provide information surrounding meters to their customers.

Readiness - as per slide 6 from Meeting Pack.

Questions

MC registration timeframes for pending applications. AEMO encouraging all applications to be completed ASAP and turnaround time is being expedited as much as possible, however every application is different. Chapter 2 of rules requires a 15 day turnaround time.

Refer to Meeting Pack slide 11 for MC Registration requirements.

1. **INDUSTRY TRANSITION & CUTOVER**

Issue & Risk Log - refer Meeting Pack slide 12. A draft letter of no action for a weekend cutover and transitional approach will be broad reaching and not required individually.

Letter went to PCF & EF regarding confirmation and further detail of the components of the staged transitional model that was discussed at the recent Power of Choice Executive forum on 28 August 2017. Forum members are encouraged to perform actions required as stated in the letter. AEMO will collate and distribute responses by Thursday, 14 September, however retailers are expected to communicate to distributers directly. AEMO requested retailers go directly to DBs with these numbers.

D. Ou noted the cut-off date can affect changes to the numbers. If no agreement is reach, AEMO are to be notified.

1. **CONTINGENCY PLANNING**

Refer Meeting Pack slide 9.

**6.0 GENERAL BUSINESS**

Notification of Meter works – D. Ou requested AEMO to perform a survey NOMWs. T. Sheridan will obtain advice on this.

AGL – Meter Pypassing approach document updated.

SA – nothing changed fine as published. Not using the terminology ‘bridging’ as their technicians will be ‘bypassing’ meters.

NSW – Ausgrid, Endeavour and Essential noted ‘bypassing’ same as SAPN.

***Action:*** AEMO to circulate document. LNSPs to reply with ‘No Change’ or make updates update as required.

AGL – Change objection process - clarity required for 6800/3600 requests under each of these scenarios, as the view has changed as interpretation of procedures have evolved.

***Action.*** To be raise as an action in a simple table and circulate to PCF group by this afternoon. LNSPs to go through scenarios and articulate plans – responding to AEMO. AEMO to circulate result back to PCF.

M Whitfield – Re-en de-en update. A group of industry participants are in the process to putting a proposal forward to jurisdiction co-ordinators for discussion in early October. To get involved contact David Markham at the AEC or Doug Ross at the Competitive Metering Industry Group/Vector AMS. Safety meeting will be held on 5 October.

D Cornelius noted that Victoria Government will issue final orders for stakeholders to look at. Interested to hear if anything is wrong. There are some cases in Vic where competitive metering processes will operate. Traditional type 4 will stay andnew on market EN child. Existing on market child meters will be given up 1 December 2018 industry to change over to competitive meters. Vic Govt believes there to be circa 1,700 of these metering installations.

Next forum will be held on 28 September and will be a Risk Review meeting.