

AGENDA

MEETING: POWER OF CHOICE – PROGRAM CONSULTATIVE FORUM #8

DATE: FRIDAY, 9 JUNE 2017

TIME: 1:00 PM – 3:00 PM AEDT

TELECON: **1800 055 132**

Meeting ID: 34862270

LOCATION: MELBOURNE, LEVEL 22, 530 COLLINS STREET, MELBOURNE
 SYDNEY, LEVEL 2, 20 BOND STREET, SYDNEY
 BRISBANE, LEVEL 10, 10 EAGLE STREET, BRISBANE
 ADELAIDE, LEVEL 9, 99 GAWLER PLACE, ADELAIDE

OTHER ATTENDEES: NIL REQUESTED

No.	Agenda Item	Paper	Responsible	Action
Preliminary Matters				
1	Apologies		Chair	Note
Matters for Discussion				
2	Welcome		Chair	Note
3	Program Update <ul style="list-style-type: none"> • Program highlights / schedule • Watching briefs • Work stream deliverables 	<i>Item 1: Power of Choice program update presentation</i>	Chair	Note
3	Risk and Issue review	<i>Item 2: Risk and Issue Register</i>	All	Discussion
4	Forward plan		All	Confirm
5	Other Business		Chair	

Attachments:

Meeting Pack

Next meeting: 22 June 2017

Power of Choice – Program Consultative Forum Membership List by Company

Full Name	Parent Company
Michael Monck	Actew Distribution Ltd
Glenn Pallesen	ActewAGL Distribution
Kate Goatley	ActewAGL Retail
Russell Forster	ActewAGL Retail
Jason Mould	Active Stream Pty Limited
David Forsth	Agility Customer Information Systems
Andrew Peart	AGL Energy Limited
Mark Riley	AGL Energy Limited
Bob Poker	Alinta Energy Retail Sales Pty Ltd
Giles Whitehouse	Aurora Energy Pty Ltd
Chris Amos	Ausgrid
Murray Chandler	Ausgrid
Adrian Hill	AusNet Services
Emma Youill	AusNet Services
Justin Betlehem	AusNet Services
Kate Reid	Australian Energy Market Commission (AEMC)
Richard Owens	Australian Energy Market Commission (AEMC)
David Cornelius	Department of Environment, Land, Water and Planning
Simon McCabe	Department of Environment, Land, Water and Planning
Katharine Hole	Department of Industry
Michael Whitfield	Department of Industry
Stuart Richardson	Department of Industry
Jessica Lane	Department of the Environment and Energy
Kathryn Heywood	Electrag Pty Ltd
Dino Ou	Endeavour Energy
Carly Irving	Energex Limited
Doug Miles	Energex Limited
Melinda Green	Energy Australia Pty Ltd
Glenn Walden	Ergon Energy Pty Ltd
Greg Nielsen	Ergon Energy Pty Ltd
Michelle Norris	Ergon Energy Pty Ltd
Generic .	ERM Power Limited
John Chiodo	ERM Power Limited
Louise Webb	ERM Power Limited
Tony Clark	ERM Power Limited
Debbie Voltz	Essential Energy
Graeme Ferguson	Essential Energy
Rod Jones	intelliHUB Pty Ltd
James Barton	IPower Pty Limited & IPower 2 Pty Limited
Jacinta Daws	Jemena Limited
Matthew Serpell	Jemena Limited
Roger Barnes	Lumo Energy Australia Pty Ltd
Stefanie Macri	Lumo Energy Australia Pty Ltd
Andrew Mair	M2 Group
Lisa Ball	M2 Group
Chris Boek	Metropolis Metering Assets Pty Ltd
Stuart Rainsford	Momentum Energy Pty Limited
Alex Fattal	NSW Department of Industry

Jacqueline Crawshaw	NSW Department of Industry
Darren Bailey	Origin Energy Limited
Lawrence Gibbs	Origin Energy Limited
Peter Meywes	Pooled Energy Proprietary Limited
Phil Gardiner	Powercor Australia Ltd
Ian Wolhuter	Powermetric
Chris Hookey	Red Energy Pty Limited
Hunter Smith	Red Energy Pty Limited
Dana Rankine	SA Power Networks
David Woods	SA Power Networks
Lance McMinn	Secure Australasia Pty Ltd
Peter Taylor	Secure Australasia Pty Ltd
Colleen McHendrie	Select Data and Measurement Solutions
Scott Chapman	Select Data and Measurement Solutions
Slavica Nikolovski	Select Data and Measurement Solutions
Aakash Sembey	Simply Energy
Leanne Rees	TasNetworks
Warren Brooks	TasNetworks
Richard McNulty	United Energy Distribution Pty Ltd
Mark Henley	Uniting Communities
Neil Bryden	Vector Advanced Metering Services (Australia) Pty Ltd
Paul Greenwood	Vector Advanced Metering Services (Australia) Pty Ltd
Dean Van Gerrevink	Vector Limited

PROGRAM CONSULTATIVE FORUM MEETING PACK

DATE: FRIDAY, 9 JUNE 2017
TIME: 1.00 PM – 3.00 PM (AEST)
VENUE: AEMO OFFICES; MEL, SYD, ADE, BRI
TELECONFERENCE: DIAL IN: 1800 055 132; PIN: 34862270
CONTACT: poc@aemo.com.au

POWER OF CHOICE PROGRAM UPDATE



ACTIONS FROM PREVIOUS MEETING



Actions from previous meeting

AEMO to produce a forecast list of functionality availability throughout Phase 2 testing (June to mid-August).

- AEMO still determining the detailed schedule for when functionality can be released.
- Update to be provided at next PCF

B. Healy to supply exact date for availability of test environment (early June).

- 19 June 2017

B. Healy to advise on when R36 Schema will be available in the testing environment.

- MSATS pre-production release of B2B r36 schema and B2B e-Hub (for connectivity testing)

General:

- AEMO have begun scoping workshops with PWC on the Readiness Review.
- Victorian Government have released 'description of amendments to AMI Orders' on 5 June. AEMO is working closely with Victorian Government to understand the implications of their announcement to delay metering competition in Victoria. At this stage **no changes to procedures are anticipated.**

AEMO Procedures

- AEMO published an information paper on 12 May to give clarity to industry on the matters to be addressed in Package 3.
- AEMO published Package 3 consultation and procedures on 19 May.
- Consultation closes on 27 June 2017.

B2B Procedures

- The IEC decided to accept the recommendation of the B2B Working Group and will not run a formal consultation on B2B Procedures at this stage.
- The IEC released a memo detailing this decision and the process for the management of manifest errors identified in the procedures by participants and AEMO.
- The B2B Working Group has compiled a log of small clarifications and corrections which AEMO will publish on the IECs behalf.
- Any suggested improvements or changes not identified as error corrections will be the subject to a consultation in 2018.

Systems

- Updated system platform / Gas Convergence was released into production on Sunday, 21 May 2017.
- The SMP Technical Guide (guide to the new Web Methods interfaces and system) was published on 19th May.
- AEMO has released the first draft of MSATS SMP (46.89) Technical Specifications 5 June.
- r36 schema published on website and patch release(s) in accordance with B2B Change Log.
- r37 schema required for API users, currently in draft format on AEMO website – feedback by 1 June, current plan finalised end of June.

Readiness:

- Industry Testing Planning:
 - Industry Testing Strategy – final version has been approved and published.
 - EN/MC Testing (Phase 1) – final version has been approved; testing to commence 23 May.
 - B2B Testing (Phase 2) – test execution targeted to commence on 19 June.
 - Market Trial (Phase 3) – test execution targeted to commence mid-August.
- ITWG workshop occurred on 2 June.
- For Industry Testing Phase 3 (Market Trials) – SMP and MSATS release planned for 21 August.
- Accreditation and Registration Industry Plan – final version has been published.
- Transition and Cutover – planning discussions are continuing with the Readiness Working Group.

AEMO PROGRAM UPDATE – UPCOMING MEETINGS / FORUMS



Program:

- PCF next session will be held 22nd June 2017.

Systems:

- Next SWG meeting is 15th June 2017.

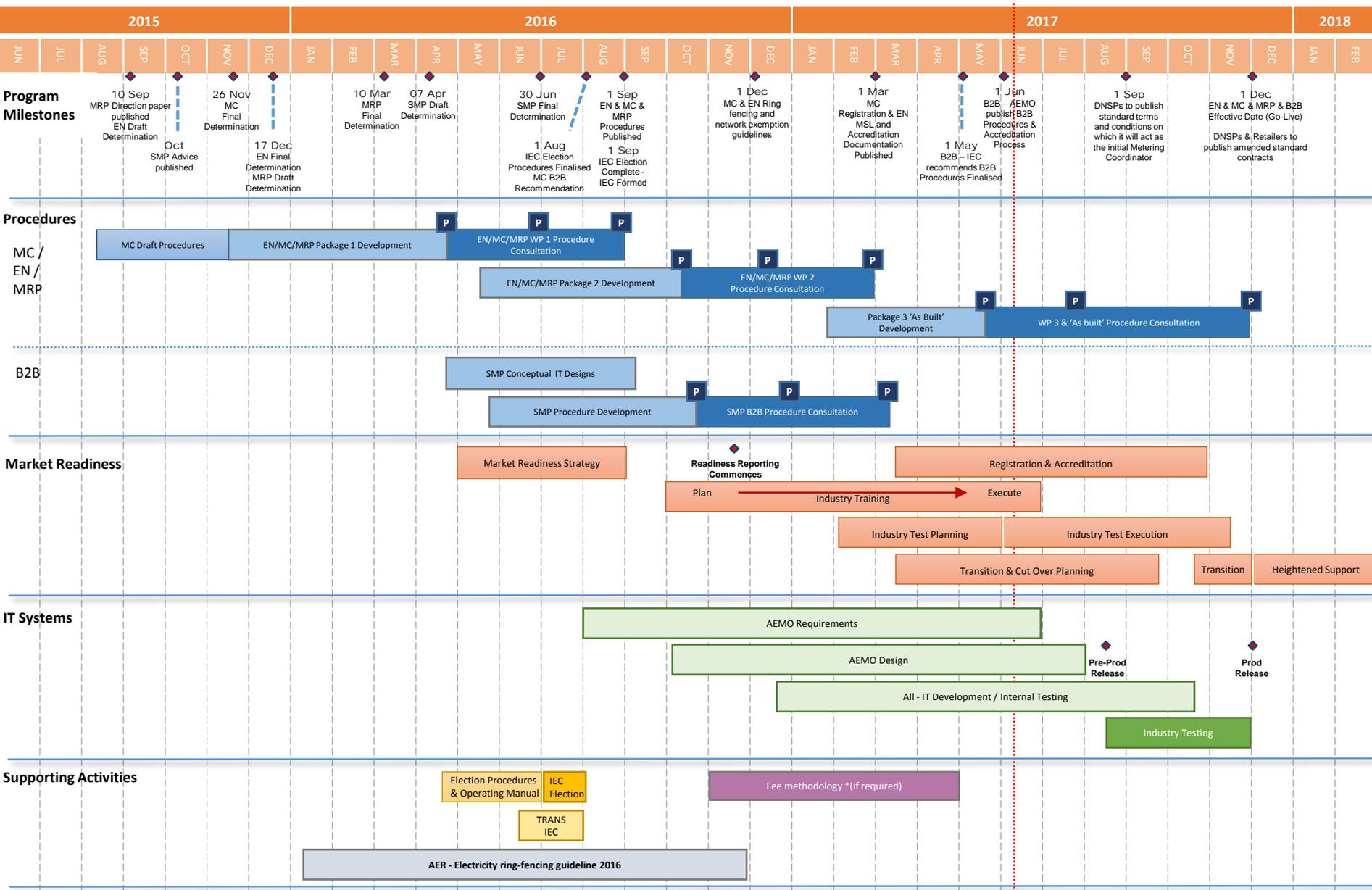
Readiness:

- First Industry Transition and Cut Over Focus Group Meeting was conducted on 26th May 2017.
 - Weekly meeting arranged.
 - Have agreed on forward work plan – captured in the ITCFG Terms of Reference.
 - Industry Transition and Cutover plan draft by end of August and final plan by end of September .

Power of Choice (PoC) Program Overview

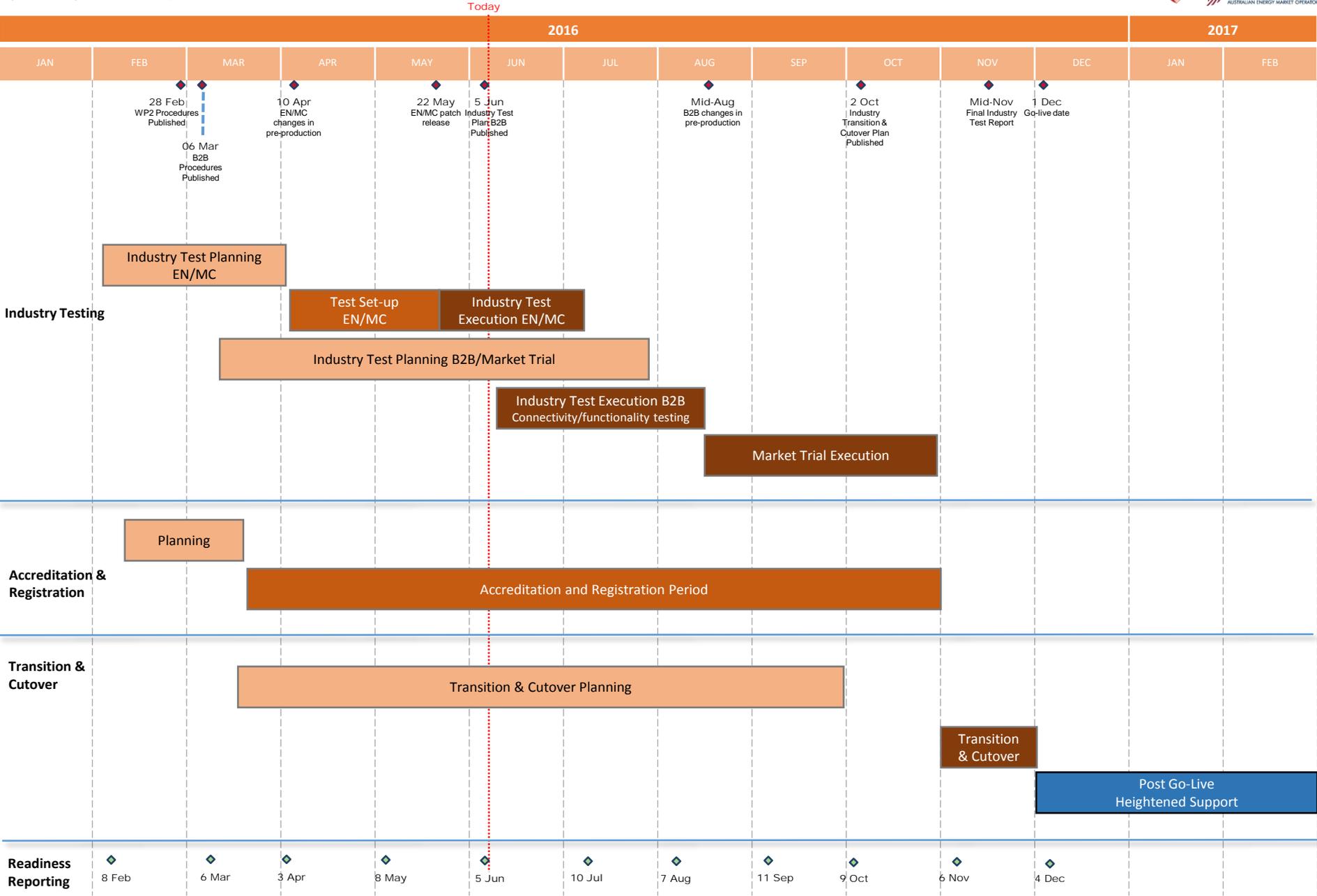
High Level Program V6.1 – 26 May 2017

Today



Power of Choice (PoC) Program Overview – Readiness Work Stream

High Level Program V6.1 – 26 May 2017



POWER OF CHOICE MILESTONES



Deliverable / Milestone	Project / Stream	Description	Planned date	Expected date	Status
<i>AEMO concludes first stage consultation</i>	<i>B2B: All</i>		15 Nov 16	02 Dec 16	✓
AEMO commences consultation of Fee Methodology	All		Nov 16	03 Nov 16	✓
AER publishes ring fencing & network exemption guidelines	-		01 Dec 16		✓
AEMO publish draft procedure determination	MC,EN,MRP		13 Dec 16		✓
<i>AEMO publish draft procedure determination</i>	<i>B2B: All</i>	<i>No later than 4 January 2017</i>	<i>13 Dec 16</i>	<i>23 Dec 16</i>	✓
System implementation period commences	All		Mid Dec 16		✓
AEMO concludes Fee Methodology first stage consultation	All		16 Dec 16		✓
AEMO concludes second stage consultation (WP 2)	MC,EN,MRP		30 Dec 16	16 Jan 17	✓
<i>AEMO concludes second stage consultation</i>	<i>B2B: All</i>		<i>30 Dec 16</i>	<i>20 Jan 17</i>	✓
<i>IEC 'recommends' B2B Procedures to AEMO's Board</i>	<i>B2B: All</i>	<i>TBC Preceding AEMO Feb Board</i>	<i>22 Jan 17</i>	<i>20 Feb 17</i>	✓
AEMO publishes Draft Fee Methodology	All		06 Feb 17	23 Feb 17	✓
AEMO concludes second stage consultation Fee Methodology	All		21 Feb 17	10 Mar 17	✓
AEMO publishes final procedure determination	MC,EN,MRP	Obligation is no later than 1 Mar 17	01 Mar 17	28 Feb 17	✓
<i>AEMO publishes final procedure determination</i>	<i>B2B: All</i>	<i>Obligation is no later than 1 Jun 17</i>	<i>01 Mar 17</i>	<i>06 Mar 17</i>	✓
Commencement of registration / accreditation activities	Readiness	To be determined in readiness strategy	01 Mar 17		✓
AEMO Publishes Final Determination Fee Methodology	All		31 Mar 17	21 Apr 17	✓
Industry testing period detailed planning commences	Readiness		Mar 17	Mid-Feb 17	✓
Industry detailed cut-over and transition planning commences	Readiness		Apr 17	Mid -Mar 17	🟢
Industry testing and trial period commences	Readiness	To be determined in test plan	Aug 17		🟡
DNSPs publish T&C's on which it will act as the initial MC	MC		1 Sep 17		🟡
Industry Accreditation and Registration activities completed	Readiness		Oct 17		🟡
Industry cut-over and transition plan completed	Readiness		Oct 17		🟡
DNSPs publish distributor deemed standard connection contracts	MC		1 Dec 17		🟡
Retailers publish Elect & Gas standard retail contracts	MC		1 Dec 17		🟡
PoC Effective date	All		1 Dec 17		🟡

POC - PROGRAM OVERVIEW

VERSION HISTORY



This table summarises the changes between the Program Overview as information changes or becomes available.

Version	Date	Amendments
3.6	10 May 16	<ul style="list-style-type: none"> Expanded key milestone dates.
3.7	1 Jun 16	<ul style="list-style-type: none"> Included proposed dates for testing periods (Aug 17 – Nov 17). Expanded on proposed fee methodology timetable to accommodate consultation process.
4.0	10 Jun 16	<ul style="list-style-type: none"> Arranged Program Overview into key workstreams Removed IEC milestones in lieu of SMP Draft Determination
4.1	23 Jun 16	<ul style="list-style-type: none"> Increased AEMO's "design phase" to carry on until the end of consultation (1 Mar 17) Altered WP 1 Procedure Change Process dates to accommodate additional four business days of consultation.
4.2	19 Aug 16	<ul style="list-style-type: none"> Updated tracking; removed dates associated with B2B Procedures as a result of B2B Framework Rule being published
4.3	02 Sep 16	<ul style="list-style-type: none"> Updated B2B Procedure consultation with AEMO's proposed dates (pending IEC approval)
4.4	10 Oct 16	<ul style="list-style-type: none"> Updated terminology – added '6 month outlook' for Procedure development / consultation processes Updated key dates in relation to AEMO WP2 Procedures and B2B Procedure development / consultation Included key dates identified in Readiness strategy
4.5	17 Nov 16	<ul style="list-style-type: none"> Amended dates for Fee Methodology consultation Updated B2B Procedure Consultation dates
4.6	16 Dec 16	<ul style="list-style-type: none"> Updated Tracking
4.7	21 Dec 16	<ul style="list-style-type: none"> Updated Industry Testing and Transition and cut-over activities to commence earlier. Removed achieved milestones (Sep 15 – Nov 16)
4.8	25 Jan 17	<ul style="list-style-type: none"> Updated Fee Methodology timetable in accordance with AEMO consultation
4.9	16 Feb 17	<ul style="list-style-type: none"> Removed version control updates prior to 3.5 Removed Industry meeting dates from Program overview (refer to the industry calendar publishes on www.aemo.com.au) Included a draft Readiness overview slide
5.0	21 Mar 17	<ul style="list-style-type: none"> Removed Procedures Work stream outlook. Updated 'As Built' package timeframes
5.1	6 Apr 17	<ul style="list-style-type: none"> Updated Readiness Work Stream overview following RWG and ITWG (Apr 2017)
5.2	19 Apr 17	<ul style="list-style-type: none"> Removed Industry Test Box and extended Market Trial Box
6.0	19 May 17	<ul style="list-style-type: none"> Updated Tracking
6.1	26 May 17	<ul style="list-style-type: none"> Updated Tracking

System cut-over:

- Industry raised an issue for discussion:
 - Current assumptions are that the existing market arrangements and systems will cease to operate on Thursday 30 November, new arrangements (Rules, Procedures etc.) will commence morning of Friday 1st December.
 - In effect, an overnight cut-over.
- Discussion:
 - Participants have advised a range of systems outage timings spanning from 12 to 48+ hours.
 - Participants raised impacts to month end processes.

Actions taken:

- AEMO seeking feedback on a proposed cut-over period spanning COB Friday 2 December to commencement of business, Monday 5 December.
- Industry feedback provided by Wednesday, 26 May 2017.

Feedback to date:

- 20 responses received - majority in favour.

- **Treatment of Vic AMI meters**

- Alterations to Market systems (Meter Type identification codes; 'MRIM' & 'RWD').
- Updates to substitution methodology 'labels' in data provision.
- Requirement for VIC DBs to accredit against the MDP Type 4 with consideration to arrangements made under clause 11.86.7.
- Other obligations: removal of NSRD

Vic Govt announcement on 10 May 2017 intentions for meter classification.

“These Orders will also specify that Victorian smart meters (including new and replacement meters) should continue to be classified as 'type 5 metering installations' (rather than type 4 metering installations) and continue to meet the Victorian Minimum AMI Functionality Specification and Victorian Minimum AMI Service Level Specification going forward.”

- **Vic Govt. Consultation on Competition in Metering**

- Decision made: Option 4.
- Detail to be worked through in a focus group.
 - Basic principle: in Victoria, the FRMP will be required to appoint the LNSP as the MC.
- Potential alterations to Procedures & systems to accommodate outcomes

Vic Govt planning on releasing a draft Order-in-Council in May.

AEMO envisages that no subsequent Procedure changes will be required – to be confirmed

- **Translation Tool**
 - See attachment
 - Key messages:
 - Not utilising AEMO POC Resources.
 - Planned delivery is by August 2017 (dependant on industry resourcing).



POWER OF CHOICE READINESS UPDATE

INDUSTRY READINESS REPORTING



Market Readiness

- May Industry Readiness Reports – received 35 participant reports. Market Readiness Reports can be found here [Industry Readiness Reporting](#).
- Accreditation and Registration:
 - Final versions of the POC Industry Accreditation and Registration Plan and B2B e-Hub Accreditation Revocation Process published on 28 April.
- Industry Testing:
 - Final versions of the POC Industry Test Strategy, EN/MC Industry Testing Plan and Test Workbook endorsed on 12 May.
 - Testing for Phase 1 (EN/MC changes) commenced on 23 May, concluding on 30 June.
- Transition & Cutover:
 - Planning discussions continue with the POC Transition & Cutover Focus Group.

Summary:

- Project status remains amber in May 2017:
 - Status of “at risk” of achieving project deliverables on schedule.
 - Progress increased to approximately 30% (from 20%).
 - Risk rating of “medium”.
- Participant categories:
 - Retailer, Distributors, Meter Providers and Meter Data Providers mainly reporting amber (“at risk”).
 - Prospective Metering Coordinators mainly reporting amber and red (“not within schedule”) with a high risk rating.
 - AEMO and prospective Embedded Network Managers overall reporting green (“within schedule”).

Summary (cont.):

- Jurisdictional status and risk rating in line with overall project status with additional risks highlighted:
 - High risk rating in Victoria from Retailers – due to uncertainty related to the impacts of the Victorian Government decision to defer metering competition.
 - High risk rating in NSW from Distribution Businesses – due to risks associated with system delivery in time for industry testing in August 2017.
 - High risk rating in all jurisdictions from Metering Providers, Meter Data Providers and Metering Data Providers – due to current status of systems implementation.

Highlighted risks:

- Amber status relates primarily to constrained timelines for delivery:
 - Uncertainties in operation of business processes (e.g. meter churn), distribution business' faults and emergencies processes, Victorian OIC.
 - Compressed timeframes for system design, build and testing.
 - Compressed timeframes for registration and accreditation – including e-hub accreditation.
 - Compressed timeframes for transition and cutover planning, and timing and implications of cutover activities.
- Other issues highlighted include:
 - Lack of clarity on safety regulations.
 - Number and level of maturity of competitive metering providers, Metering Coordinators and Embedded Network Managers.
- Mitigating actions include:
 - AEMO progressing industry test planning, with Industry Test Strategy nearing completion and detailed planning commencing.
 - AEMO established the Industry Transition and Cutover Focus Group.
 - AEMO to encourage competitive metering providers and prospective new participants to actively engage in the POC program.
 - Participants encouraged to commence registration and accreditation.

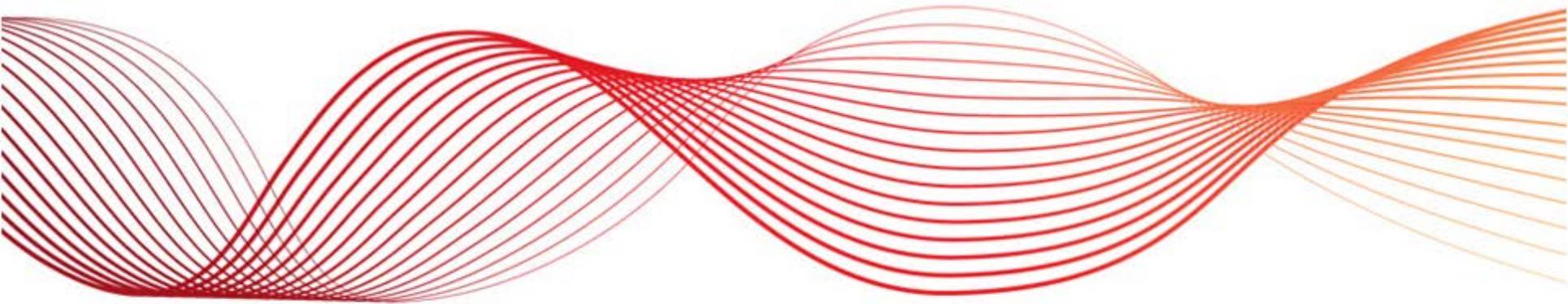
Number of submissions:

- 35 reports received in total representing the following participant roles (increased from 34 in April):
 - 18 retailers (increased from 17)
 - 13 distribution businesses (includes initial MC, MP and MDP)
 - 5 metering companies (MPD, MP) (unchanged)
 - 5 metering coordinators (MC) (decreased from 6)
 - 2 embedded network manager (ENM) (decreased from 3)
- Approximately 19 retailers are not yet taking part in industry reporting.

Note that organisations can nominate for multiple roles and participants can submit combined reports (i.e. one report for two distribution businesses)

Risk Register Review

See attached Risk Register



FORWARD MEETING PLAN



Facilities:

- Melbourne, Sydney, Brisbane, Adelaide offices
- Video conference
- Webinar (when required)

POC-PCF meeting dates	Dates
POC-PCF Meeting #1	16-Sep-16
POC-PCF Meeting #2	7-Oct-16
POC-PCF Meeting #3	15-Nov-16
POC-PCF Meeting #4	15-Dec-16
POC-PCF Meeting #5	13-Feb-17
POC-PCF Meeting #6	23-Feb-17
POC-PCF Meeting #7	23-Mar-17
POC-PCF Meeting #8	05-May-17
POC-PCF Meeting #9	09-Jun-17
POC-PCF Meeting #10	22-Jun-17
POC-PCF Meeting #11	27-Jul-17
POC-PCF Meeting #12	24-Aug-17
POC-PCF Meeting #13	28-Sep-17
POC-PCF Meeting #14	26-Oct-17
POC-PCF Meeting #15	23-Nov-17
POC-PCF Meeting #16	14-Dec-17

ID#	Status	Work stream	Initiating Party	Title	Description	Likelihood	Consequence	Residual Rating	Actions	Owner	Date Raised	Date Last Updated	Target Resolution Date	Date Resolved	Related Issue ID #	Related Issue Title	Contingency	Comments	
R02	Open	Program	AEMO	Risk that there is one or more participants that aren't 'ready' at go-live	There is a risk that one or more participants are inadequately prepared systems to operate in the market within the new market conditions at Rules effective date.	Medium	High	High	<ul style="list-style-type: none"> AEMO facilitates the development of a comprehensive testing plan that seeks to provide the opportunity for all market participants to interactively test their systems. This activity may include the conduct of "Market Trial" which seeks to replicate the operation of business as usual (BAU) market operation and functionality. AEMO will provide reports of test outcomes and progress against planned milestones. AEMO facilitates the development of a Transition & Cutover Plan (including contingency planning) Participants to provide regular and accurate readiness reports via the process being facilitated by AEMO. 	AEMO	27-Jul-16	01-May-17							
R05	Open	Program	AEMO	Risk of a substantial procedural issue being discovered during system development or testing	There remains a possibility that industry testing exposes a previously unidentified procedural issue that could impact efficient market operations post go-live	Medium	Medium	Medium	<ul style="list-style-type: none"> AEMO plans to conduct an "as built" procedure consultation throughout July to December 2017 that aims at capturing and incorporating any agreed amendments required to facilitate go-live Scheduled B2B-WG review periods Readiness Working Group to investigate possibility of developing a testing strategy document. Readiness Working Group to develop transition plan and test plans. 	AEMO	27-Jul-16	01-May-17							
R06	Open	B2B Procedures	B2B-WG	Jurisdictional variations	<ul style="list-style-type: none"> There is a risk that the B2B-WG haven't adequately considered jurisdictional nuances to processes. Inadequate Procedures released into initial consultation Significant re-work required for second stage consultation 	Low	Medium	Low	<ul style="list-style-type: none"> B2B-WG have invited representation into specific working group sessions prior to the commencement of formal consultation B2B-WG members encouraged to circulate and discuss changes with the broader industry they represent. Readiness Working Group to develop transition plan and test plans. B2B-WG and AEMO to execute detailed plan for review period up until 23-December 	B2B-WG	02-Sep-16	23-Feb-17		23-Feb-17				Likelihood and overall risk rating updated to medium due to uncertainty around the timing for the rule changes surrounding Re/De-energisation.	
R08	Open	B2B Procedures	B2B-WG	Delay to B2B Determination	<ul style="list-style-type: none"> There is a risk that a significant issue is raised requiring an extension to the first stage consultation review period. The first round review period can be extended by a further 25 business days. There is no contingency in the timeframe, any delay would directly impact the proposed publication date of Monday 6th March 17 and subsequent system build. 	Low	Medium	Low	<ul style="list-style-type: none"> B2B-WG and AEMO to execute detailed plan for review period up until 23-December The B2B-WG will collate any issues raised during the consultation to seek to address any unforeseen issues as they arise Scheduled B2B-WG review periods 	B2B-WG	25-Nov-16	23-Feb-17	06-Mar-17	23-Feb-17				Risks associated with delays to B2B Draft Determination consolidated as agreed at 25-Nov-2016 PCF.	
R09	Open	B2B Procedures	AGL	B2B Procedure Quality Impacted due to compressed timeframes	There is a risk that B2B procedure updates are not to an adequate standard and/or do not work effectively. This risk may be higher than normal due to the large number of participants involved, the complexity of this change and compressed timeframes for procedure development. Impacts include late design changes, issues during testing or post go-live customer and operational impacts	Medium	High	High	<ul style="list-style-type: none"> Suggest early test scenario planning and then testing procedures with a range of scenarios prior to final consultation 	B2B-WG	25-Nov-16	01-May-17							
R10	Open	Readiness	AGL	Industry testing impacted due to late participant registration / accreditation	Registration / Accreditation timelines overlap with industry testing timeframes. There is a risk of changes occurring while industry testing is in progress. This may impact test execution. Impacts may also include delays to test completion and a higher rate of defects and operational issues post go-live.	Low	Medium	Low	<ul style="list-style-type: none"> Readiness Working Group to consider having an agreed entry criteria for industry testing AEMO to review registration checklist A Registration / Accreditation Plan 		25-Nov-16	01-May-17							
R11	Open	Readiness	AGL	Industry test timeframe is too compressed given size of change and number of participants involved	Power of Choice is a complex change with many new and existing participants. NARGP for example had approx. 5 months for industry testing. PoC is a larger change but allows only 3 months for testing. There is a significant risk that this duration is too short for comprehensive test coverage. Impacts include significant system and operational issues post go-live	Medium	High	High	<ul style="list-style-type: none"> AEMO to investigate the possibility of making "sandpit" environments available. Negative test scenarios to be built into testing plans. AEMO to release forecast of functionality availability for testing Industry to provide test scenario's to ITWG to facilitate AEMO to continue communication with Victorian Government. 		25-Nov-16	01-May-17							
R12	Open	Readiness	United Energy and Multinet Gas	VIC AMI Derogation	VIC DB's require clarification regarding the current derogation in place for VIC AMI meters. The current derogation for the VIC AMI meter fleet classified as Type 5 expires on 1 December 2017. On this date, they may need to be re-classified to Type 4. The information around this has been unclear and this may result in reclassification not occurring by 1 December 2017, thus impacting the operation of the market under the new market conditions.	Medium	High	High	<ul style="list-style-type: none"> In light of no extension of the derogation, Readiness Working Group to investigate feasibility of Bulk Change Tool as part of transition planning. Vic DB's to consider their options for limiting system changes through alternative instruments. AEMO to facilitate discussions with affected parties. 		25-Nov-16	01-May-17							
R13	Open	Program	Jemina	Market Reputation	Negative effect on Customers due to a Non efficient Market resulting in negative reflection of Company Reputation.	Low	High	Medium	<ul style="list-style-type: none"> Readiness Testing, as soon as possible publication of procedures, early participation in Test Planning and Test Execution. 		01-Jan-17	01-May-17							
R14	Open	B2B Procedures	B2B-WG	Faults and Emergencies	The B2B WG have identified a risk associated with the fault and emergency process following POC changes. The DBs will continue to hold primary responsibility for the response to power outages however the Retailer and MC/MP will now have responsibilities to resolve outages that are related to meter faults. If this process is not adequately resolved then customers may be left off supply or unsure of which organisation to call on to resolve a fault or emergency matter.	Medium	Medium	Medium	<ul style="list-style-type: none"> The B2B WG resolved that this is not information that should reside in B2B Procedures or the B2B Guide Retailers will develop a list of questions to be sent to DBs to understand their processes in dealing with these matters AEMO will send out this list of questions to all DBs with the aim to receive responses by 30 June. 	B2B-WG	02-May-17	30-May-17						Likelihood and overall risk rating updated to medium due to uncertainty around the timing for the rule changes surrounding Re/De-energisation.	
R17																			
R18																			
R19																			
R20																			