Reliability and Emergency Reserve Trader – Summer 2019-20

General Questions and Answers

	Respondent is currently contracted with its retailer for the ARENA RERT program until end 2020 for NSW, VIC & SA load. Does this contract preclude respondent from AEMO's current request for EOI for the RERT Panel?	Correct – if you are already in the ARENA RERT program this does preclude you from participating in this EOI process
#	What limitations are there on contract term under the RERT rules. We had been advised there is a 12 month limitation but we can't see any reference to that limitation within the RERT related documentation.	If AEMO issues an invitation to tender for long notice RERT prior to summer 2019/20, it will include a template contract with a 9 month term, due to the restrictions in National Electricity Rules clause 3.20. We note that from 26 March 2020, AEMO will be able to enter a RERT contract up to 12 months before it may be required.
	To help us decide whether we will participate in the EOI are you able to provide some historical data on how many times per year the RERT panel members have been required and the duration of each request.	The past summer RERT was activated on 24 and 25 January (refer to the incident report below for more details). However, historical times are not a good reflection of the future and AEMO cannot guarantee that a panel member will be activated or if activated will be so for any minimum period of time. AEMO suggests you review what your assets can do and indicate any limitations in your expression of interest so that AEMO can take those limitations into account. For further information please refer the reports the reports below.
		 2017-18 RERT activation information (Summer Operation Report 2017-18) <u>https://aemo.com.au/Electricity/National-Electricity-Market-NEM/Security-and-reliability/Summer-operations-report-2017-18</u> 24-25 January 2019 RERT Activation (Incident report – Load Chadding in VIC on 24 and 25 January
		Shedding in VIC on 24 and 25 January 2019) <u>https://www.aemo.com.au/-</u>

	/media/Files/Electricity/NEM/Market_Notices_and_Events/Power
The EOI form suggests that a separate EOI form for each Reserve offered must be submitted, but then the application form indicates that you should 'copy and paste' tables where there are multiple reserves available Is it sufficient to fill out a single RERT Panel Agreement and Request for EOI form for all reserves that can be offered, duplicating tables where needed? Can you please advise where Addendum 3 can be found, as referred to in the EOI doc for the RERT Panel?	 Only a single Panel Agreement is necessary. If a Recipient suggests changes to the pro-forma Panel Agreement it should forward only one marked up version. Should the Recipient be successful in being appointed to the Panel, the relevant schedules will be filled in accordingly. Where a Recipient has multiple reserves, it should: Fill in a schedule for each reserve according to its category (scheduled generation increase, unscheduled generation increase, etc). If the information requested for an entire reserve (e.g. a generating system) can be described in one schedule. If, for example, an unscheduled generation increase reserve is provided by a two or more units, and the information requested differs for each unit. The same applies for an unscheduled reserve for load reduction where distinct parts of the load are measured by separate NMIs. At this stage there are only 2 addenda to this EOI. Please refer to: Addendum 1 and Addendum 2.
 On previous occasions the respondent has not agreed to the Provision of Bank Guarantees – will AEMO accept deletion of this term from the contract. has provided its own Baseline Calculation method – will AEMO accept this change 	In accordance with C.18 of the EOI terms and conditions, Recipients who wish to propose any change to the proposed contract should include their comments in the Statement of Compliance and provide a copy of the document showing the exact change proposed by using the "Track Changes" function in

	Microsoft Word". However, in accordance with C.10, AEMO retains its right to reject any non-conforming EOI.
As part of our due diligence on the RERT Panel Agreement, can AEMO please confirm that the RERT Panel Agreement is unchanged from the 2018 form of Agreement, or provide a tracked changes copy of the 2019 Agreement such that respondent can assess any changes that have been made between the 2018 and 2019 versions.	The RERT Panel Agreement has been changed from the 2018 form of Agreement. The respondent responded to the 2018 RERT campaign and should have a copy of the of the agreement that was entered into to make comparisons against.
Can a respondent submit one EOI for the SN and MN? Or do they need to be two separate submissions?	You may submit a response to both the SN and MN RERT Panel for the same reserve and be placed on the Panel for both but you may only respond to either MN or SN ITT for the same reserve in the same trading interval, not both. Should you wish to apply for both, please submit a schedule for both MN and SN for the relevant classification of the reserve. We reserve the right to evaluate the reserve for suitability against our SN and MN requirements. Therefore, despite the above, should the submitted reserve not meet our requirements for either or both of SN or MN RERT for any reason, the reserve may not be placed on the Panel or may only be placed on the Panel for one of them (as the case may be).
Respondent seeks confirmation for the RERT Panel EOI, it is only required to submit:	Yes, this is correct.
1. EOI (333 KB, docx)	
2. Returnable Information Spreadsheet (39 KB, xlsx)	
There is no requirement for respondent to also fill in and submit the RERT Panel Agreement at this stage, is that correct?	