

MEETING OUTCOMES

MEETING: AEMO Procedure Change Working Group (APCWG)

DATE: Thursday, 21 May 2020

TIME: 11:00 – 12:00 pm

LOCATION: WebEx

ATTENDEES:

| NAME | COMPANY / DEPARTMENT |
|----------------------|----------------------|
| Greg Ruthven | AEMO (Chair) |
| Mark Katsikandarakis | AEMO |
| Mike Hales | AEMO |
| Stuart MacDougall | AEMO |
| Adrian Theseira | AEMO |
| Oscar Carlberg | Alinta Energy |
| Geoff Gaston | Clean Energy |
| Wendy Ng | ERM Power |
| Jayesh Halai | Perth Energy |
| Erin Stone | Point Global |
| Jenny Laidlaw | RCPWA |
| Laura Koziol | RCPWA |
| Jo-Anne Chan | Synergy |
| Rhiannon Bedola | Synergy |

APOLOGIES:

| NAME | COMPANY / DEPARTMENT |
|-----------------|----------------------|
| Mark Riley | AGL |
| Dimitri Lorenzo | Bluewaters |
| Dev Singh | Collgar |

Agenda Item 1: Welcome

The Chair welcomed attendees and confirmed that the purpose of the meeting is to consider the Market Procedure changes related to phase two of the Reduction of Prudential Exposure (RoPE) project. The proposed changes are to the Market Procedure: Prudential Exposure and the Market Procedure: Capacity Credit Allocation.

The Chair also introduced the AEMO representatives. Attendees were informed that the meeting was being recorded.

Agenda Item 2: RoPE Market Procedure Changes

AEMO representatives, Mark Katsikandarakis, Mike Hales and Stuart MacDougall, provided a presentation to attendees (slide pack attached). The presentation included:

- information on the relationship of the RoPE project with the AEMO's broader settlements work program.
- a summary of the benefits and costs of the proposed changes to the Outstanding Amount calculation.
- a project status update, including key dates and stakeholder engagement activities.



- details of the draft calculation formulation document.
- a summary of the amendments to the Market Procedures.

During the presentation the following points were raised:

- Slide 3: Costs & Benefits:
 - Attendee questions: When will AEMO review the Credit Limits? The opportunity to reduce excess credit support will provide tangible benefits in terms of the Market Objectives. Participants are seeking AEMO's review of the Credit Limits sooner rather than later.
 - AEMO response: AEMO intends to monitor the efficiency of the Outstanding Amount calculation for a period (e.g. 6 months) so that it has adequate data, before proposing any changes to the Credit Limit methodology. AEMO welcomes feedback from Market Participants in terms of the priority for this.
- Slide 5: Key Dates and Upcoming Activities
 - Attendee question: Can the 12 June 2020 RoPE Working Group meeting for the application showcase be held earlier in the day so that colleagues in the Eastern States can attend?
 - AEMO response: Yes, AEMO will target a 9:00 am commencement time for the meeting.

The Chair then conducted a page turn of the two Market Procedures and sought comments from attendees on the proposed amendments. The following points were raised:

- Step 1.2.4 of the Market Procedure: Prudential Requirements
 - Attendee comment: The step refers to amending published market documents and guides at AEMO's discretion. Does AEMO notify Market Participants when the documents are updated? It would be useful for AEMO to put out notices when updates are made. It may be appropriate for the Market Procedure to capture a requirement to this effect.
 - AEMO response: Yes, AEMO does notify Market Participants when the documents are updated. Typically, the documents are not updated frequently. AEMO will consider whether this step needs further clarification.
- Step 5.1.4 of the Market Procedure: Prudential Requirements
 - Attendee comment: Is INP(p) referring to invoices where a Settlement Statement
 has not been issued or where a statement has been issued? The definition in
 Table 3 refers to "no" Settlement Statement having been issued.
 - AEMO response: INP(p) refers to when a Settlement Statement has been issued.
 AEMO will update Table 3.
- Step 5.2.1(b) of the Market Procedure: Prudential Requirements
 - Attendee comment: The step refers to AEMO determining estimates by linearly scaling data from a similar Trading Interval. Is that explained further in the calculation formulation document?
 - AEMO response: Yes. The step has been written generally for any Facilities.
 However, if we just consider Loads, there is no SCADA data, so AEMO would look at a similar day to form the estimate. For example, if data for Tuesday at 9:00 am



was not available, the estimate will look at the last known Tuesday at 9:00 am and scale that data (with exceptions for Public Holidays).

- Attendee comment: Is AEMO getting updates if there are customer churns involved?
- AEMO: Yes, as soon as Western Power informs AEMO of the customer churn, this will be captured by AEMO.

There were no further comments from attendees on the proposed amendments to the Market Procedure: Prudential Requirements or the Market Procedure: Capacity Credit Allocation.

The Chair confirmed that if attendees had any further feedback following the meeting, they are welcome to provide these comments to AEMO.

Mr Katsikandarakis confirmed that the Procedure Change Proposal will likely be published for consultation over the course of the next week or thereabouts. The Chair noted that because AEMO intends to have the consultation overlap with the system trials there will likely be a notice published at the same time to extend the standard procedure change consultation timeframe.

Agenda Item 4: Future agenda items and next meeting

The Chair informed attendees that the next APCWG meeting will be in June 2020 to cover the Market Procedure: Declaration of Bilateral Trades and the Reserve Capacity Auction. Consequential changes are required to this procedure as a result of the Minister's RCM Pricing rule amendments. AEMO will confirm the meeting date over the next couple of weeks.

The Chair also advised attendees that there are two Procedure Change Proposals that are currently out for public consultation, released earlier this week. Both proposals were discussed at previous APCWG meetings. These proposals are for the Market Procedure: Reserve Capacity Security and the Market Procedure: Reserve Capacity Testing. Closing dates for submissions are the 16 and 17 June 2020, respectively.

The Chair thanked everybody for their attendance and closed the meeting.