Summary of Procedure Changes for APCWG – 2nd May 2019

Market Procedure:	Date released	Overview of changes
Determination of DSM Dispatch Payment Tranches & Adjustments	**16 April**	• Updates to the latest template (including formatting, contents, administration of section 1 to be consistent across all procedures • Removal of references to Dispatchable Load in the definition table to reflect changes required by RC_2014_06 • Minor administrative changes including for example correcting rule and step references
Settlement	**16 April**	• Updates to the latest template (including formatting, contents, administration of section 1 to be consistent across all procedures) • Removal of references to Dispatchable Loads in sections 3.5 to 3.7 to reflect changes required by RC_2014_06 • 2.1 STEM Settlement Process Overview diagram updated to reflect change in STEM times required by RC_2014_06 • Changes to update the procedure for previous Rule Change Proposals and other gazetted amendments (e.g. removal of references to Verve Energy) • Minor administrative changes including for example correcting rule and step references
Certification of Reserve Capacity	**16 April**	• Updates to the latest template (including formatting, contents, administration of section 1 to be consistent across all procedures) • Removal of references to Dispatchable Loads in section 7 to reflect changes required by RC_2014_06
Balancing Facility Requirements	**16 April**	• Updates to the latest template (including formatting, contents, administration of section 1 to be consistent across all procedures) • Removal of the reference to a Facility Resource Plan in step 4.1.2 to reflect changes required by RC_2014_06 • Removal of "Blank" clauses • Removal of transitional steps from market commencement • Minor administrative changes including for example correcting rule and step references
Balancing Market Forecast	**23 April**	• Updates to the latest template (including formatting, contents, administration of section 1 to be consistent across all procedures) • Changes to define the equations for AEMO's Spare Capacity forecasts as required by the gazettal of amendments made by the Minister for Energy that commenced on 1 October 2017 • The introduction of a requirement for AEMO to determine the Forecast BMO within the first 15 minutes of an interval to reflect changes required by RC_2014_06

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Determining Loss Factors	**23 April**	• Updates to the latest template (including formatting, contents, administration of section 1 to be consistent across all procedures) • Updates to reflect the References Services in Western Power's fourth access arrangement • Removal of reference to Dispatchable Loads in step 3.2.3 to reflect changes required by RC_2014_06 • Minor administrative changes including for the addition of rule references and correction of step references
Data and IT Interface Requirements	**N/A**	• Procedure to be amended for RC_2014_06 as part of other planned Procedure updates.
Power System Operations Procedure (PSOP)		
Dispatch	**23 April**	• Editorial clarifications; and • Changes as a result of upcoming Rule Changes, comments from Market Auditor, or operational matters (see additional details below.

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Power System Operations Procedure – Dispatch

AEMO intends to revise the Power System Operation Procedure: Dispatch in phases, as follows:

1. The current Procedure Change which makes:
    a. editorial clarifications; and
    b. changes as a result of upcoming Rule Changes, comments from the Market Auditor, or operational matters, as detailed in the table below.
2. September 2019 – move settlement data and administration matters to a new Power System Operation Procedure.
3. January 2020 – revise dispatch matters.

Step(s) or Section(s) Affected	Issue
1.3.1; 7.2.1	In accordance with RC_2015_01, include: • specific references to clauses 3.21B.8, 7.6A.7, 7.9.19; and • further detail relating to clauses 7.6A.2 and 7.7.5A.
3.1.3	Clarify the format and time resolution of information provided by AEMO to Synergy under clause 7.6A.2(c).
4.8.1	Clarify the requirements for Demand Side Programmes to provide real-time data.
5.4.1; 5.7.2; 5.7.3; 5.7.5	Clarify the: • methods by which AEMO may issue, and Market Participants may confirm, Operating Instructions; • level Market Participants must respond to for different types of Operating Instructions; and • interaction of Operating Instructions and Dispatch Instructions. In accordance with RC_2018_07, include requirements to allow: • for Operating Instructions to be issued ex-post for Market Generators that are constrained by a Network Outage; and • for the receipt of this Operating Instruction to be deemed confirmed.
7.2.2	Clarify the estimation of constrained-off quantities for Non-Scheduled Generators.
7.5.1	Clarify that the methodology for clause 7A.3.7A uses the same methodology for clause 7A.3.7.
Various	For RC_2014_16, vary steps referring to clause 7.7.4A, and remove references to: • Resource Plans; • Dispatchable Loads; • Fuel Change Declarations; and • Non-Balancing Facilities • 7.6A.2(c)(i).
4.9; 4.10; 5.1 and Appendix 1	Remove unnecessary detail in: • section 4.9: Dispatch Advisory notices (and as a consequence, Appendix 1); • section 4.10: content and management of Dispatch Advisory notices; and • section 5.1: bona fide changes to the physical status of Facilities.

Given the three rounds of changes, and the limited time available at the Working Group, AEMO intends to focus only on the changes proposed. While AEMO welcomes comments on any other matter in the Procedure, unless the issue is material, any suggested changes will be held until the following round of changes.