



# Metrology Procedure Part B – minor amendment

Integrating energy storage systems in  
the NEM (IESS Rule)

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New South Wales | Queensland | South Australia | Victoria | Australian Capital Territory | Tasmania | Western Australia

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## Notice of minor amendment

### 1.1. Approach to amendments

AEMO is proposing to make a small number of further minor or administrative amendments to Metrology Procedure Part B (**Proposed Amendments**) to clarify the application of the previously amendments (**Previous Amendments**) made as part of AEMO’s consultation on the National Electricity Amendment (Integrating energy storage systems into the National Electricity Market (NEM)) Rule 2021 Retail Electricity Market Procedures (**IESS**)<sup>1</sup>.

AEMO consulted on the Previous Amendments between June and September 2023 in accordance with the consultation requirements detailed in clause 8.9 of the National Electricity Rules (**NER**).

AEMO proposes to make the Proposed Amendments in accordance with NER 11.145.9(c), which allows AEMO to make minor or administrative amendments to existing consulted documents without following the relevant consultation process specified in the NER.

AEMO’s proposed approach is to:

- Publish this information paper outlining the Proposed Amendments and a marked-up version of Metrology Procedure Part B on the IESS Retail Electricity Market Procedures consultation webpage<sup>2</sup>.
- Provide 10 business days for comment on the Proposed Amendments via the NEM.Retailprocedureconsultations@aemo.com.au email address.
- Publish the final version of Metrology Procedure Part B.

### 1.2. Proposed amendments

#### Proposed Amendments 1

The Proposed Amendments were requested by an industry participant. AEMO agrees that the Proposed Amendments are required to clarify references to “Integrated Resource Provider or Small Resource Aggregator” in the following clauses.

#### Section 3.2, Clause (e), Substitution rules (two references)

The reference to “Integrated Resource Provider” (**IRP**) is ambiguous.

IRPs can classify a range of connection points and resources that are not intended to be covered by this clause.

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<sup>1</sup> <https://aemo.com.au/en/consultations/current-and-closed-consultations/integrating-energy-storage-systems-into-the-nem-retail-electricity-market-procedures-consultation>

<sup>2</sup> <https://aemo.com.au/en/consultations/current-and-closed-consultations/integrating-energy-storage-systems-into-the-nem-retail-electricity-market-procedures-consultation>

The Proposed Amendment is to:

- Clarify that the reference is to accommodate only the relevant connection points where IRP is the financially responsible Market Participant (**FRMP**), including:
  - Non-exempt integrated resource systems (TIRS and DIRS)
  - Non-exempt generating systems (GENERATR and DGENERATR)
  - Small resource connection points (i.e. small generating units and small bidirectional units (NREG)).
- Simplify clause (e)(ii) to refer to “FRMP”, as applicable FRMP types have been clarified in clause (e) above.

### Section 3.3.9, Type 19 – Zero

The reference to “Integrated Resource Provider” is ambiguous.

IRPs can classify a range of connection points and resources that are not intended to be covered by this clause.

The Proposed Amendment is to clarify that the reference is to accommodate only the relevant connection points where the IRP is the FRMP, in the same manner as described above for clause 3.2(e).

These Proposed Amendments are preferred because they are simple, retaining the current approach in Metrology Procedure Part B, which references FRMP types rather than NMI Classification Codes.

These Proposed Amendments are not intended to change the meaning of the relevant clauses, but rather to avoid them being interpreted as applying to connection points to which they were not intended to be applied.

### Proposed Amendments 2

The Proposed Amendments are to section 10.3 clause (d)(v), which covers validations for metering installations with check metering or partial check metering.

AEMO has undertaken further discussions with Metering Data Providers (**MDPs**) that have transitioning integrated resource systems (TIRS and DIRS) in relation to validation of metering data against SCADA data.

The Proposed Amendments would ensure that clause (d)(v) is clear in relation to the validation requirement for bi-directional flows of scheduled bi-directional units or small resource connection points (where relevant).

## 1.3. Consultation undertaken

AEMO has undertaken preliminary consultation on:

- Proposed Amendments 1 by notifying the Electricity Retail Consultative Forum of the nature of the Proposed Amendments and the consultation approach, and providing a written proposal and mark-up. AEMO provided a brief period to raise concerns. AEMO received no objections.

- Proposed Amendments 2, by engaging multiple MDPs that have transitioning integrated resource systems (i.e. the main affected parties) to discuss the Proposed Amendments and to ensure they would not have an adverse impact on MDP activities. The Proposed Amendments were supported.

## 1.4. Invitation to comment

In accordance with NER 8.9.4(a)(3), AEMO invites comments on the Proposed Amendments from any interested person within 10 business days after publication of this Notice, that is, by 5:00pm (Melbourne time) on 10 May 2024.

- **Comments may be provided via [NEM.Retailprocedureconsultations@aemo.com.au](mailto:NEM.Retailprocedureconsultations@aemo.com.au).**
- Before submitting comments, please read and take note of AEMO's consultation submission guidelines, which can be found at <https://aemo.com.au/consultations>. Subject to those guidelines, any comments received will be published on AEMO's website. AEMO is not obliged to consider comments received after the closing date.