



# SAPS Retail Procedures – Error Corrections and Clarifications

Final Report – Expedited consultation  
for the National Electricity Market

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## Executive summary

The publication of this final report concludes the expedited consultation conducted by AEMO on the proposal (**Proposal**) to make the following changes (**Changes**) to the Retail Procedures (**Procedures**) under the National Electricity Rules (**NER**):

- Amend the MSATS Procedures: MDM Procedures (**MDM Procedures**) version 4.31 to:
  - Create the new report (RM51) to satisfy the requirement of the SAPS rule<sup>1</sup> to provide SAPS Generators with the data which AEMO used to calculate their share of the generation on a SAPS. The participants at the NEM Implementation Forum supported the creation of the RM51 report.
  - Clarify the descriptions for the RM43 and RM46 reports, without changing the meaning of the descriptions, or changing the underlying reports.
- Republish the Service Level Procedure: Metering Provider Services (**MP SLP**) as version 1.6 (instead of version 1.5) and correct the version table to indicate version 1.6 (instead of version 1.5).
- Amend the Service Level Procedure: Metering Data Provider Services (**MDP SLP**) version 2.3 to reflect the preferred option to resolve the conversion of non-5-minute metering data as set out in AEMO’s Final Report<sup>2</sup>.

AEMO thanks all stakeholders for their feedback on the Proposal.

AEMO received one submission to the draft report, which supported the Proposal.

AEMO’s final determination on the Proposal is to amend the Procedures in the form published with this final report, with the effective date of 30 May 2023.

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<sup>1</sup> National Electricity Amendment (Regulated Stand-Alone Power Systems) Rule 2022:  
<https://www.aemc.gov.au/sites/default/files/2022-02/SAPS%20NER%20amending%20rule%20final%202022.pdf>

<sup>2</sup> <https://aemo.com.au/consultations/current-and-closed-consultations/standalone-power-systems>

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## 1. Stakeholder consultation process

As required by the NER, AEMO has consulted on the Proposal in accordance with the expedited rules consultation procedure in NER 8.9.3.

AEMO's process and timeline for this consultation are outlined below.

**Table 1 Consultation process and timeline**

Consultation steps	Dates
Draft report published	24 March 2023
Submissions closed on draft report	27 April 2023
Final report published	26 May 2023

AEMO's consultation webpage for the proposal is at [the AEMO website](#)<sup>3</sup>, which contains all relevant published papers and reports, written submissions, and other consultation documents and reference materials.

AEMO received one written submission in response to its draft report,

AEMO thanks all stakeholders for their participation in this consultation.

This final report uses terms defined in the NER, which are intended to have the same meanings.

<sup>3</sup> [https://aemo.com.au/-/media/files/stakeholder\\_consultation/consultations/nem-consultations/2023/saps-retail-procedures-error-corrections-clarifications/saps-retail-procedures---error-corrections-draft-report.pdf?la=en](https://aemo.com.au/-/media/files/stakeholder_consultation/consultations/nem-consultations/2023/saps-retail-procedures-error-corrections-clarifications/saps-retail-procedures---error-corrections-draft-report.pdf?la=en)

## 2. Background

### 2.1. Context for this consultation

AEMO and participants identified the Changes which have been the subject of the Proposal.

### 2.2. NER requirements

AEMO is responsible for the establishment and maintenance of metering procedures specified in Chapter 7 except for procedures established and maintained under NER 7.17.

The procedures authorised by AEMO under NER Chapter 7 must be established and maintained by AEMO in accordance with the NER, including NER 7.16.7.

### 2.3. The national electricity objective

Within the specific requirements of the NER applicable to this proposal, AEMO has sought to make a determination that is consistent with the national electricity objective (**NEO**) and, where relevant, to select the option best aligned with the NEO.

The NEO is expressed in section 7 of the National Electricity Law as:

to promote efficient investment in, and efficient operation and use of, electricity services for the long term interests of consumers of electricity with respect to:

- (a) price, quality, safety, reliability and security of supply of electricity; and
- (b) the reliability, safety and security of the national electricity system.

### **3. List of material issues**

There were no material issues raised by participants in submissions.

## 4. Final determination on proposal

Having considered the matters raised in submissions to the draft report, AEMO's final determination is to make the Changes to the following Procedures in the form published with this final report:

- MDM Procedure version 4.31.
- MP SLP version 1.6.
- MDP SLP version 2.3.

### **Effective date**

The effective date of this determination is 30 May 2023.





## Appendix A. List of Submissions and AEMO Responses

No.	Stakeholder	Question	Participant Comment	AEMO response
1	AGL	Do you agree that the MDM Procedure should be amended to include the new report (RM51)?	AGL supports the change	AEMO notes the respondent's support.
2	AGL	Do you agree that the descriptions for the RM43 and RM46 should be updated in the MDM Procedure?	AGL supports the change, and notes that the report header – 'Report Outputs' should be made bold/underline.	AEMO notes the respondent's support. The report header has been corrected.
3	AGL	Do you agree with the proposal to amend the version of the MP SLP to 1.6?	AGL supports the change.	AEMO notes the respondent's support.
4	AGL	Do you agree with the proposal to amend the MDP SLP to reflect the preferred option to resolve the conversion of non-5-minute metering data as set out in the AEMO Final Report?	AGL supports the correction.	AEMO notes the respondent's support.