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Australian Energy Market Operator

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Participant fees for the Consumer Data Right Declared NEM project

AGL Energy (AGL) welcomes the opportunity to provide feedback on the *Structure of participant fess for the CDR Declared NEM project* Draft Report and Determination.

About AGL

AGL is a leading integrated essential service provider, with a proud 185-year history of innovation and a passionate belief in progress – human and technological. We deliver 4.3 million energy and telecommunications services to our residential, small, and large business, and wholesale customers across Australia. We operate Australia's largest electricity generation portfolio, with an operated generation capacity of 10,330 MW, which accounts for approximately 20% of the total generation capacity within Australia's National Electricity Market.

Participant fee structure for the CDR declared NEM project

AGL supports AEMO's proposal to recover the estimated \$5M capital and \$410K ongoing p.a. costs for the CDR declared NEM project from Retail Market Customers on a \$/NMI Basis.

While we would have preferred AEMO allocating the fee through a separate CDR reform fee so that participants have full visibility over the fee, we consider the proposal by which it will be recovered under the existing Electricity Retail Markets fee will be adequate if the fees associated with the CDR declared NEM project are included as a separate line item. While AEMO has said this can occur, we suggest it should be a clear obligation in the determination.

Cost recovery commencement date and recovery period

AGL supports AEMO's decision to commence recovery on 1 July 2023.

If you have any queries about this submission, please contact Anton King on (03) 8633 6102 or aking6@agl.com.au.

Yours sincerely,

Liz Gharghori

A/g Senior Manager Wholesale Markets Regulation