



EXEMPTION PROCEDURE

(METERING INSTALLATION MALFUNCTIONS)

Prepared by: AEMO MARKETS

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Approved for distribution and use by:

Approved by: Michael Gatt

Title: Executive General Manager - Operations

Date: TBA

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Australian Energy Market Operator Ltd ABN 94 072 010 327

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Current version release details

Version	Effective date	Summary of changes
1.3	1 November 2023	Updated to reflect changes for new automation of exemptions

Note: There is a full version history at the end of this document.

1. INTRODUCTION

1.1. Purpose and scope

This is the Exemption Procedure – Metering Installation Malfunctions made under clause 7.8.10(b) of the National Electricity Rules (**NER**) (**Procedure**).

This Procedure sets out the process by which a Current Metering Coordinator (MC) may apply for an exemption from complying with clause 7.8.10(a) for the rectification of a metering installation malfunction.

This Procedure has effect only for the purposes set out in the NER. The NER and the National Electricity Law prevail over this Procedure to the extent of any inconsistency.

1.2. Definitions and interpretation

1.2.1. Glossary

Terms defined in the National Electricity Law and the NER have the same meanings in this Procedure unless otherwise specified in this clause.

Terms defined in the NER are intended to be identified in this Procedure by italicising them, but failure to italicise a defined term does not affect its meaning.

The Retail Electricity Market Procedures – Glossary and Framework:

- (a) Is incorporated into and forms part of this Procedure; and
- (b) Should be read in conjunction with this Procedure. Terms defined in the National [

1.2.2. Interpretation

This Procedure is subject to the principles of interpretation set out in Schedule 2 of the National Electricity Law.

1.3. Related documents

[Include references to related procedures, instructions or forms if relevant, otherwise delete this section.]

Title	Location
Retail Electricity Market Procedures – Glossary and Framework	http://www.aemo.com.au/Electricity/National-Electricity-Market-NEM/Retail-and-metering/Glossary-and-Framework
Metrology Procedure: Part A	http://www.aemo.com.au/Electricity/National-Electricity-Market-NEM/Retail-and-metering
Guideline Small Customer Metering Installation	
Metering Installation Exemption Guideline	

1.4. Metering Exemption Framework

Any changes to the Metering Exemption Framework that may be made in the National Electricity Rules may require changes to this Procedure to ensure all aspects of this Procedure are appropriate.

1.5. Metering Installation Exemption Guideline

The process in this document needs to be read in conjunction with the Metering Installation Exemption Guideline as this guideline provides applicants with relevant information required to enable Metering Coordinators to process the application.

2. APPLICATION PROCESS

2.1. Applicant

The only Participant who can apply for, and benefit from, an exemption granted by AEMO under clause 7.8.10 of the NER is the Current MC for the *metering installation* affected by the *metering installation malfunction*.

A Current MC is not required to apply for an exemption in the circumstances contemplated by clause 11.86.7(g)(2) of the NER where it is the Local Network Service Provider (LNSP):

- (a) Appointed as the Current MC under clause 11.86.7(a) of the NER; or
- (b) Deemed to be appointed as the Current MC under clause 11.86.7(c) of the NER, in respect of a type 5 or 6 *metering installation*.

2.2. Timing of Application

The Current MC must apply to AEMO as soon as the Current MC becomes aware of a *metering installation malfunction* that cannot be repaired within the timeframes specified by clause 7.8.10(a) of the NER using the meter exemption application process in MSATS.

2.3. AEMO's Determination

- (a) Within five *business days* of receipt of an application for exemption, AEMO must:
 - (i) Assign a unique ID number to the application, or verify the ID number provided by the applicant where the application is for an extension to an existing exemption. A Unique ID will be assigned by MSATS and will not change upon an extension of that exemption. A count will be added to each exemption every time an extension is approved, When an extension is applied for the application will go into a review status and AEMO will either approve, ask for more information or reject.
 - (ii) Provide the applicant with confirmation of receipt and the ID number of the application; this will be provided upon application to Metering Coordinators. Other participants who have a relationship with the *NMIs* within the exemption will

receive notification via the CR Notification process as MSATS is populated with Unique ID and exemption end date or when these fields are removed, and

- (b) Review the application and, where necessary, request additional information. The application process will be a two step process with the application itself being performed within MSATS but additional documentation will need to be sent to AEMO via email. If additional documentation has not been received when AEMO is reviewing the application then AEMO will request that documentation and the application will be in the status of more data. Within 10 *business days* of receipt of an application for exemption, or 5 *business days* after the receipt of the requested additional information (as applicable), AEMO must determine whether to approve the application and communicate that determination to the applicant.

2.4. Matters taken into Consideration

Applicants will note that all applications will be considered on their merits and no previous grant of an exemption will be taken as creating a binding precedent on AEMO.

AEMO will take into account the following when considering an application:

- (a) The contents of the application;
- (b) The nature of the *metering installation malfunction* and whether it was caused by a breach of the NER by the Current MC;
- (c) Whether the Current MC has actively sought to find a way in which to rectify the *metering installation malfunction*;
- (d) The impact of the *metering installation malfunction* on *settlements* and other Participants;
- (e) How *metering data* will continue to be provided to AEMO and other Participants from that *metering installation* until the *metering installation malfunction* has been rectified, specifying how the quality and timeliness of the provision of that *metering data* will be addressed;
- (f) The practical consequences of granting an exemption;
- (g) Where provided, a draft of the MP's rectification plan; and
- (h) Any other information that AEMO considers to be relevant to the application.

2.5. Grant of Exemption

An exemption granted by AEMO will commence on the date that AEMO received the application via MSATS and completed supporting documentation (if required) via the email process (whichever the greater).

AEMO may grant the exemption on a conditional basis. Typical conditions that AEMO might impose include, without limitation, the following:

- (a) The date by which the Current MC must provide AEMO with the MP's rectification plan in the form specified in section 3 for the rectification of the *metering installation malfunction*.
- (b) The date by which the Current MC must ensure the MP completes the rectification of the *metering installation malfunction* in accordance with the MP's rectification plan.
- (c) What action the Current MC must take to mitigate the effects of the *metering installation malfunction* on *settlements* and other Participants.

If the Current MC fails to meet any condition specified in the grant of the exemption, AEMO may revoke the exemption by notice to the Current MC.

2.6. Application Unsuccessful

If AEMO does not grant the exemption sought by the Current MC, AEMO will provide reasons.

The types of reasons for which an application might not be successful include the following, without limitation:

- (a) A failure to provide further information by the date specified by AEMO in its request for that information;
- (b) The malfunction referred to in the application does not constitute a *metering installation malfunction*; and
- (c) The existence of other options available to the Current MC to rectify the *metering installation malfunction* that would not require an exemption.

2.7. Extension to Exemption

The Current MC may apply to AEMO for an extension to an exemption using MSATS.

Any application for an extension must be submitted to AEMO prior to the expiry of the exemption. AEMO will consider the application in accordance with sections 2.3 to 2.6.

AEMO will notify the current MC up to 14 *business days* prior to the exemption expiring of all exemptions that are due for expiration. If exemption extensions are not submitted prior to the expiry date, then the exemption will be updated to a Closed status. A Closed status will not allow an extension to be submitted against it.

2.8. Current MC's Obligations during the Exemption Period

The Current MC must:

- (a) Provide the Metering Provider's (MP's) rectification plan to AEMO in the form specified in section 3 for the rectification of the *metering installation malfunction* by the date specified by AEMO;
- (b) Within 1 *business day*, notify all affected Participants of the grant of the exemption and any extension to the exemption and provide them with a copy of the MP's rectification plan;
- (c) Diligently pursue the rectification of the *metering installation malfunction* in accordance with the MP's rectification plan and complete the rectification by the date specified by AEMO;
- (d) Keep AEMO and all affected Participants informed of any changes to the MP's rectification plan and provide a copy of the amended rectification plan to them;
- (e) Notify AEMO and all affected Participants when the *metering installation malfunction* has been rectified; and
- (f) Where there is a New MC for a *connection point*, notify the New MC of the exemption within 5 *business days* and provide the New MC with the exemption number and a copy of the MP's rectification plan prior to the change in Role so that the new MC can make the determination to apply for an exemption.

2.9. Expiry of Exemption

Any exemption (or extension) granted by AEMO in accordance with this Procedure will expire upon the earliest of the:

- (a) Rectification of all *metering installation malfunctions* within the exemption application;
- (b) Expiry date specified by AEMO;
- (c) Abolishment of the *NMI* and *metering installation* where this is the only *NMI* in the exemption;
- (d) Current MC's cessation of appointment as MC for the *metering installation* affected by the *metering installation malfunction*; where this is the only *NMI* in the exemption, and
- (e) Revocation of the exemption by AEMO.

When the above conditions are met, the exemption will move to a Closed status. Closed status is an end status and nothing further can be done with this exemption.

2.10. Removal of a NMI from the Exemption

The removal of a *NMI* from an exemption may not trigger the expiration or resolution of an exemption. Removal of *NMIs* can be done at anytime the exemption is in an Active status.

2.11. Revocation of Exemption

If the Current MC fails to meet any condition of the exemption specified by AEMO, or any of the conditions specified in section 2.8, AEMO may revoke the exemption and notify the Current MC of the revocation, whereupon the Current MC must notify all affected Participants of the revocation within one *business day*.

3. RECTIFICATION/ACTION PLANS

3.1. Timing

Where it is practicable to do so:

- i. The Current MC must provide a draft of the MP's rectification plan with its application for exemption.
- ii. The Current MC must provide a MDP action plan for HV and LV CT sites with its application for exemption.

If not, the Current MC must ensure that the MP's rectification plan is provided to AEMO in accordance with 7.8.10(c) of the NER, by the date specified by AEMO in its notice of exemption to the Current MC.

3.2. Contents

3.2.1. MP Rectification plan

The MP rectification plan must include:

- (a) A technical assessment carried out by the MP of the reason for the *metering installation malfunction* and the repair work required;
- (b) A timetable listing the dates on which the relevant repair work will be carried out;
- (c) Details of any equipment or facility to be replaced;
- (d) A timetable listing the test and re-certification program for replaced *metering installation* components; and
- (e) Any planned shutdown or outage periods.

3.2.2. MDP Action plan

The MDP action plan must include:

- (a) Details of Proposed/ Planned *metering data* Substitution/ Estimation method(s)
- (b) Reasons why the Substitution/Estimation method(s) have been chosen.
- (c) Periods of Metering Data Substitution/ Estimation
 - Provide the period/ dates of Substituted/ Estimated *metering data* will be provided to the Market/ AEMO.
 - Provide the period/ dates for each Substitution/ Estimation “Type”, if different methods and types are used.
- (d) Additional information to be provided with the exemption application and this MDP action plan
 - Correspondence/emails from the Metering Coordinator (MC).
 - instructions/requests from the MC.

Version release history

Version	Effective Date	Summary of Changes
1.3	1 November 2023	Updated to reflect changes for new automation of exemptions
1.2	1 May 2022	Updated to incorporate clause reference changes in National Electricity Amendment (Introduction of metering coordinator planned interruptions) Rule 2020 No. 7.
1.1	20 May 2020	Updated to incorporate additional clause reference in the National Electricity Amendment (Metering installation timeframes) Rule 2018 No. 15.
1.0	1 December 2017	First Issue. Document incorporates: <ul style="list-style-type: none">• National Electricity Amendment (Expanding Competition in Metering and Related Services) Rule 2015. No.12;• National Electricity Amendment (Embedded Networks) Rule 2015 No. 15; and National Electricity Amendment (Meter Replacement Processes) Rule 2016 No. 2.