

30 January 2023

Australian Energy Market Operator

Submitted via email: FFRconsultation@aemo.com.au

Dear Sir/Madam

Submission: Market Suspension Pricing Methodology

CS Energy welcomes the opportunity to provide a submission to the Australian Energy Market Operator's (**AEMO's**) consultation on the Market Suspension Pricing Methodology (**MSPM**).

About CS Energy

CS Energy is a proudly Queensland-owned and based energy company that provides power to some of our state's biggest industries and employers. We employ almost 500 people who live and work in the Queensland communities where we operate. CS Energy owns and operates the Kogan Creek and Callide B coal-fired power stations and has a 50% share in the Callide C station (which it also operates). CS Energy sells electricity into the National Electricity Market (**NEM**) from these power stations, as well as electricity generated by Gladstone Power Station for which CS Energy holds the trading rights.

CS Energy also provides retail electricity services to large commercial and industrial customers throughout Queensland and has a retail joint venture with Alinta Energy to support household and small business customers in South-East Queensland.

CS Energy is creating a more diverse portfolio of energy sources as we transition to a new energy future and is committed to supporting regional Queensland through the development of clean energy hubs at our existing power system sites as part of the Queensland Energy and Jobs Plan (**QEJP**).

Key views and feedback

The NEM is changing and will continue to do so as it transitions to a market with more Variable Renewable Energy (VRE) and an overall lower carbon footprint. This transition will bring changes in how the NEM is managed, and CS Energy thus supports the review and

Brisbane Office
PO Box 2227
Fortitude Valley BC Qld 4006
Phone 07 3854 7777
Fax 07 3854 7300

update of the MSPM to incorporate the National Electricity Amendment (Fast frequency response market ancillary service) Rule 2021 No 8.

CS Energy has reviewed and supports the change detailed in the MSPM consultation paper, Section 2.2 Detailed Requirements, that incorporates all the Frequency Control Ancillary services (**FCAS**) markets operating at the time when producing each Market Suspension Pricing Schedule report file.

If you would like to discuss this submission, please contact Henry Gorniak on 0418 380 432 or hgorniak@csenergy.com.au.

Yours sincerely

Dr Alison DemariaHead of Policy and Regulation