JULY 2023 REMP CONSULTATION

PROCEDURE CONSULTATION

SECOND STAGE PARTICIPANT RESPONSE TEMPLATE

Participant: *SA Power Networks*

Submission Date: *3 November 2023*

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1. Context

This template is to assist stakeholders in giving feedback about the changes detailed in the draft procedures associated with the July 2023 REMP consultation.

The changes being proposed are due to three ICF's raised through the ERCF and an AEMO proposed change, resulting to changes to AEMO's Retail Electricity Market Procedures to implement the recommended process improvements.

2. Meter Data File Format Specification NEM12 & NEM13

Section	Description	Participant Comments
Appendix E. Reason codes	Addition of Incorrect Meter Multiplier	
Appendix E. Reason codes	Addition of Temporarily Connection Point unmetered	
Appendix E. Reason codes	Addition of Customer By-Pass	
Appendix E. Reason codes	Addition of Network By-Pass	SAPN would like to understand how the MDPs would be able to accurately determine this as the reason.
Appendix E. Reason codes	Addition of Transposed Channel	
Appendix E. Reason codes	Addition of Transposed Channel - UoM Correction	
Appendix E. Reason codes	Addition of Transposed Channel – Reverse Polarity	
Appendix E. Reason codes	Addition of Transposed Meter	

Section	Description	Participant Comments
Appendix E. Reason codes	Addition of Network by-pass extreme weather	SAPN would like to understand how the MDPs would be able to accurately determine this as the reason.
Appendix E. Reason codes	Addition of Defined load method	

3. Metrology Part A

Section	Description	Participant Comments
5.2 New Metering Installation Summation Arrangements	Addition of new section	
2.3 Summation Method	Addition of new section	

4. Metrology Procedure Part B

Section	Description	Participant Comments
2.6 Summary table of Subtition	Edited to include: • Rewording of type 14, type 15 and type 20 • Obsoletion of type 16 • Addition of new substitution types 22,23,24,25.	
3.2 Substitution types	Edit of substitution types in (f) Addition of (g) (i) and (ii)	
3.3.4 Type 14 – Like Day	Rewording to Type 14 – Retrospective Like Day	
3.3.5 Type 15 – Average Like Day	Reworded to Type 15 – Retrospective Average Like Day	
3.3.6 Type 16 – Agreed Method	Reworded to obsolete Type 16 – Agreed Method	
3.3.8 Type 18 – Alternative	Reference for 3.2 (g)(ii) added Addition of (d)	
3.3.10 Type 20 – Churn Correction	Rewording to Type 20 – Propsective Like Day	

	Use definition edited	
3.3.12 Type 22 – Prospective Average Like Day	New Substitution definition added Addition of table 4	
3.3.13 Type 23 – Previous Year	New Substitution definition added	
3.3.14 Type 24 – Data Scaling	New Substitution definition added	
3.3.15 Type 25 - ADL	New Substitution definition added	
11.2.1 NSW	Reference amended to 12.9.2	
11.2.2 Queensland	Reference amended to 12.9.2	
11.2.3 South Australia	Reference amended to 12.9.2	
11.3.1 NSW & Queensland	Reference amended to 12.9.2	
11.3.2 South Australia	Reference amended to 12.9.2	
11.4.1 Net System Load Profile	Reference amended to 12.9.2	

11.4.2 Floor Value	Addition of new section in respect to the NSLP	
11.4.3 NSLP TI values below floor value	Addition of new section in respect to the NSLP	
11.5 Accumluation Meter Profiler – Net System Load Profile	Amended of reference to 12.9.2 in (a) Amended of reference to 11.4 in (c)	

5. MSATS Procedures: CATS Procedure Principles and Obligations

Section	Description	Participant Comments
16.2 Participant	Removal of (h)	
16.2 Participant	Rewording of (i) Removal of (i) (ii)	

6. Service Level Procedure Embedded Network Manager Service

Section	Description	Participant Comments
4.2.1 Overview	Removal of (f)	

7. Additional Feedback

Participant Comments
SAPN is concerned that the additional reason codes will require new process for the LNSP to support the MDP in determining when to apply some of these reason codes as highlighted in section 2 above. Should additional work is required for the LNSP to support the MDP in determining the use of these new reason codes, then Cost and Benefit Analysis should be carried out demonstrating sufficient benefits can be provided to the customer to support the creation of any additional work load, effort and cost.