

July 2023 Retail Electricity Market Procedures Consultation

FIRST STAGE CONSULTATION PARTICIPANT RESPONSE TEMPLATE

Participant: Endeavour Energy

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1. Context

This template is to assist stakeholders in giving feedback on the content of the initial draft version of the *July 2023 REMP Consultation*.

2. Feedback on Net System Load Profile Methodology (ICF_072) discussion

Question	Participant Comments
<p>1. Do you agree that Option 1 best achieves the desired objectives and principles? If not, why?</p>	<p>Based on the analysis provided by AEMO for the 3 options EE would agree that Option 1 would be the best fit to meet the desired objectives.</p>
<p>2. Do you believe an alternative methodology would better achieve the desired objectives and principles? Why? Please provide details of the alternative methodology.</p> <ul style="list-style-type: none"> • The selection of an alternative methodology would likely result in a delay to the longer-term methodology being implemented, as AEMO would need to develop, analyse and test this alternative. 	<p>At this point in time EE has not proposed or reviewed an alternate methodology that would better achieve the desired objectives or principals.</p>
<p>3. Do you agree that the preferred methodology should not be implemented prior to October 2024 and that with the</p>	<p>EE supports an implementation date not prior to October 2024 and in a historically less volatile pricing period.</p>

Question	Participant Comments
implementation of the new methodology should occur during a historically less volatile pricing period? If not, why?	

3. Feedback on Substitution Type review (ICF_054) discussion

Question	Participant Comments
1. Do you agree that the proposed changes, to the substitution types and reason codes, will achieve the desired objective? In not, why?	EE agree's that the proposed changes to the substitution types and reason codes will provide clarity in the name changes, provide the MDP's with the desired range of substitution types and improve the backend processes for all parties.
2. Which of the proposed implementation dates do you believe should be pursued, and why?	EE would support the implementation date of 5 th May 2025.

4. Feedback on Summation Metering Changes (ICF_073) discussion

Question	Participant Comments
1. Do you agree with the proposed inclusion of the three summation arrangements? If not, why?	EE has no objections to the inclusion of the 3 summation arrangements.

Question	Participant Comments
2. Do you believe that an alternative approach would better achieve the desired objective?	EE would consider any alternative approaches presented by other market participants.
3. Is the summation method detailed enough or should it be more prescriptive?	EE would like to see some more detail in the summation method.
4. Do you agree with the proposed effective date? If not, please provide an alternative effective date with reasoning.	EE supports the proposed effective date of 13 th May 2024.

5. Feedback on NMI Discovery for MCs discussion

Question	Participant Comments
1. Do you agree with the proposed change to the CATS Procedure? If not, why?	EE supports this change to NMI discovery for the MC's.
2. Do you believe that an alternative approach would better achieve the desired objective?	EE would review any proposed alternate approach but at this point in time does not have an alternative approach to achieve the desired outcome.
3. Do you agree with the proposed effective date? If not, please provide an alternative effective date with reasoning.	EE supports the effective date of 13 th December 2023.