

MSATS PROCEDURES: CATS and WIGS PROCEDURE PRINCIPLES AND OBLIGATIONS

Minor Amendments Proposal for the National Electricity Market

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Notice of proposal for minor rules consultation procedure

1. Change Proposals

AEMO is undertaking this consultation ("**Consultation**") on the proposal ("**Proposal**") to make the minor or administrative changes ("**Changes**") in response to Issue Change Form 074 (**ICF 074**) and Issue Change Form 075 (**ICF 075**).

1.1. <u>ICF 074</u>

ICF 074 proposes to modify Table 12-H of the MSATS Procedures: CATS Procedure and Table 7-F of the MSATS Procedures: WIGS Procedure which are necessary to allow the Metering Data Provider ("MDP") to receive the change request code ("CRC") of Cancelled and Rejected notifications when Change Request ("CR") 5050 or 5051 ("CR5050/51") is initiated by the current Local Network Service Provider ("LNSP").

1.2. ICF 075

ICF 075 proposes to make the minor or administrative change to section 2.2 of the MSATS Procedures: CATS Procedure Principles and Obligations ("CATS Procedure") to ensure that the Current FRMP updates the Last Consumer Change Date ("LCCD") field.

AEMO proposes to make the Changes under clause 7.16.7 of the National Electricity Rules ("**NER**") in accordance with the minor rules consultation procedure under NER 8.9.4.

All documents for the Consultation will be published on AEMO's website here.

AEMO's indicative timeline for the Consultation is outlined below.

Table 1	Consultation process and timeline	
Consultation	stens	Dates
Minor Amendment Proposal		11/08/2023
Submissions due on Minor Proposal		28/08/2023
Final Report Published		11/09/2023



2. Change Reasons

2.1 ICF 074

System validation was introduced to CR5050/51 on 30 May 2023 to ensure the Shared Isolation Point Flag ("**SIPF**") was a mandatory field either in MSATS or in the CR. The validation process authenticates whether the SIPF is in the CR, or, if not, then in the database. If the SIPF is in neither, then the validation process will reject the CR.

During the industry testing cycle, a defect was raised by a participant, who identified that the MDP was not receiving the Rejected notification. Consequently, the MDP would have an open CR in its database, even though the CR had been cancelled.

AEMO presented ICF 074 to the June 2023 Electricity Retail Forum ('ERCF"). ICF 074 proposes to make the Changes in respect of the Rejected notification.

Intellihub provided the additional feedback on ICF 074 to request a Cancelled notification to be included also as a CRC to be received by the MDP, to ensure that the life cycle of the CR is completed and that participants do not have open CRs in their systems.

2.2 ICF 075

The LCCD field:

- Signifies when a consumer starts or ends as an account holder for a premise.
- Will be introduced into the CATS Procedure on 1 November 2023.
- Was proposed by Treasury as part of the Consumer Data Right ("CDR") reform.

AEMO published its final determination on the MSATS-related changes to support the CDR on 8 November 2022. AEMO's consultation on the CDR concluded:

- The LCCD is defined as the date a consumer starts or ends as the account holder for a premise.
- The LCCD field will be supplied by the Current FRMP. When a Prospective FRMP captures this information as part of a customer onboarding process, the update to the LCCD is to be provided only when the Prospective FRMP becomes the Current FRMP.
- AEMO will apply logic to the 'Move-In' CR 1030/CR1040 transactions to automatically populate the LCCD field, once the LCCD field goes to a completed status.

Telstra Energy (**"Telstra"**) presented ICF 075 to the ERCF on 26 June 2023. Telstra proposed the Changes, as follows.

Section 2.2(i) - delete

The New FRMP must:

- (i) Populate or update the Last Consumer Change Date (LCCD) when the date the account holder changes for a premisewithin 5 business days of:
 - (i) the current FRMP becoming aware that the value in MSATS is not populated or is incorrect; or
 - (ii) an End User Transfer Change Request being Completed and the LCCD has changed.



Section 2.2(t) - insert

The Current FRMP must:

- (t) Populate or update the Last Consumer Change Date (LCCD) for a premises within 5 business days of becoming aware that:
 - (i) an account holder has started or ended at a premises; or
 - (ii) the value in MSATS is populated and is incorrect; or
 - (iii) the LCCD field has been incorrectly updated following processing of a CR1030/1040 resulting in generation of a 'Completed' CATS Notification.

Telstra advises that the Changes:

- Clarify that the Current FRMP is responsible for accuracy of the LCCD field and when the LCCD field should be updated.
- Identify that the FRMP is responsible to change the LCCD if AEMO's processing of the CR1030/1040 is incorrect.
- Clarifies that the Current FRMP has no obligation to update an unpopulated LCCD field, unless there has been a change to the account holder.

3. Proposal Acceptance

The Proposal is that the effective date of the Changes for ICF 074 and ICF 075 is 1 November 2023.

4. Procedural Assessment

AEMO considers the Changes to be minor or administrative, because the Changes would not:

- introduce any new participant obligations or costs;
- require any related changes by participants; and
- result in expenditure by AEMO.

5. AEMO Comment Invitation

In accordance with NER 8.9.4(a)(3), AEMO invites comments on the Proposal from any interested person within 10 business days after publication of this Notice, that is, by 5:00pm (Melbourne time) on Monday 28 August 2023.

Before submitting comments, please read and take note of AEMO's consultation submission guidelines, which can be found at https://aemo.com.au/consultations. Subject to those guidelines, any comments received will be published on AEMO's website. AEMO is not obliged to consider comments received after the closing date.

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