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| market suspension compensation methodology |
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| PREPARED BY: | AEMO Markets |
| VERSION: | 3.0 |
| EFFECTIVE DATE: | 24 October 2021 |
| STATUS: | FINAL |
|  |  |
| Approved for distribution and use by: | |
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| DATE: | ## |

Version Release History

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| Version | Effective Date | Summary of Changes |
| 1.0 | 20 December 2018 | First Issue |
| 2.0 | 19 June 2019 | Rules consultation procedures completed following *National Electricity Amendment (Participant compensation following market suspension) Rule 2018* |
| 3.0 | 24 October 2021 | Update for ‘wholesale demand response mechanism’ rule change: Selected a class of *Scheduled Generator* used for *wholesale demand response* compensation. |

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# Introduction

## Purpose and scope

This document is the *market suspension compensation methodology* (Methodology) made by Australian Energy Market Operator Limited (AEMO) under 3.14.5A(h) of the National Electricity Rules (NER).

This Methodology has effect only for the purposes set out in the National Electricity Rules. The NER and the National Electricity Law prevail over this Methodology to the extent of any inconsistency.

## Definitions and interpretation

### Glossary

Terms defined in the National Electricity Law and the NER have the same meanings in this Methodology unless otherwise specified.

Defined terms in the NER are intended to be identified in this Methodology by italicising them, but failure to italicise a defined term does not affect its meaning.

### Interpretation

This Methodology is subject to the principles of interpretation set out in Schedule 2 of the National Electricity Law.

## Related documents

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| Title | Location |
| AEMO Integrated System Plan Assumptions | AEMO website: [Integrated System Plan](https://www.aemo.com.au/Electricity/National-Electricity-Market-NEM/Planning-and-forecasting/Integrated-System-Plan) |
| Schedule of Benchmark Values | AEMO website: [Market Suspension in the NEM](https://www.aemo.com.au/Electricity/National-Electricity-Market-NEM/Emergency-Management/Guide-to-Market-Suspension-in-the-NEM) |

# NER requirements

## Methodology requirements

The requirements for participant compensation following market suspension in the *NEM* are specified in clause 3.14.5A of the NER.

Under NER 3.14.5A(h), AEMO must develop this Methodology to include:

* 1. the classes of *Scheduled Generator* and *Ancillary Service Provider* to be used for the purpose of calculating benchmark values to be applied in the calculation of compensation during a *market suspension pricing period*;
  2. AEMO’s approach in calculating the benchmark values for each class of *Scheduled Generator* and *Ancillary Service Provider* in each *region*, including determining the equivalent *NTNDP inputs* for the purpose of clause 3.14.5A(e); and
  3. AEMO’s approach in selecting the class of *Scheduled Generator* to be used when determining the value of BCav(capacity-weighted average of the benchmark costs) for *wholesale demand response* for the calculation in clause 3.14.5A(f1); and
  4. AEMO’s administrative fees associated with a claim for compensation under clause 3.14.5B or the manner in which those fees are to be determined.

## Participant compensation following market suspension objective

The objective for the payment of compensation under NER 3.14.5A and 3.14.5B is (NER 3.14.5A(a)):

“..to maintain incentive for:

1. *Scheduled Generators* to supply *energy*;
2. *Ancillary Service Providers* to supply *market* *ancillary* *services*; and
3. *Demand Response Service Providers* to supply *wholesale demand response,*

during *market suspension pricing schedule periods*.”

# Scheduled generator and Ancillary service provider classes

AEMO will calculate benchmark values for the following classes of *Scheduled Generator* and *Ancillary Service Provider* based on the *generating system* fuel source or technology type:

* Black coal
* Brown coal
* Open cycle gas turbine
* Combined cycle gas turbine
* Hydro
* Wind
* Solar photovoltaic
* Large scale batteries
* Biomass
* Solar thermal
* Liquid fuel

The individual components of combined *generating systems* with multiple energy sources will be accounted for in the benchmark values for each applicable *Scheduled Generator* and *Ancillary Service Provider* class.

# Calculation of benchmark values

## Benchmark value process

The benchmark values for *generation* and *market ancillary* services are calculated in accordance with NER 3.14.5A(e) and 3.14.5A(f) and the following process:

* 1. A benchmark cost is calculated for each individual *generating system* of a *Scheduled Generator*.
  2. Individual benchmark costs are aggregated to a capacity-weighted average figure for each *region* and *Scheduled Generator* class.
  3. Final benchmark figures for *generation* and *ancillary services* are calculated.

### Individual benchmark costs

Individual benchmark costs are calculated for each *generating system* of a *Scheduled Generator* using the formula for ‘BC’ set out in NER 3.14.5A(e) and replicated below for convenience:

where:

FC = the fuel cost (in $/GJ) for the relevant *Generator.*

E = the efficiency (in GJ/MWh) for the relevant *Generator.*

VOC = the variable operating cost (in $/MWh) for the relevant *Generator*.

In each case, the above inputs (FC, E and VOC) are to be the same as the equivalent *NTNDP inputs*. If there is no equivalent *NTNDP input* for “FC” or “E”, it will be deemed to be one. If there is no equivalent *NTNDP input* for “VOC”, it will be deemed to be zero.

Note that ‘relevant *Generator*’ in the descriptions of the terms FC, E and VOC refers to the *generating system* for which the calculation is being performed.

The source of the *NTNDP inputs* is described in section 4.2 of this Methodology.

### Capacity-weighted average aggregation

The capacity-weighted average of the benchmark costs of all *generating systems* of *Scheduled Generators* in a specific class and specific *region* (BCav)is calculated in accordance with the following formula:

where:

BCi is the value determined under section 4.1.1 of this Methodology for the ith *generating system*  in the class for that *region*,

Ci is the ith *generating system’s* maximum capacity,

TC is the aggregate maximum capacity of all *generating systems*  (i=1 to m) in the specific class and *region*.

### Benchmark value for generation

The benchmark value for *generation* (BVG) for a specific *Scheduled Generator* class in a specific *region* is calculated in accordance with the following formula:

where:

BC(av) is the value determined under section 4.1.2 of this Methodology for that *Scheduled Generator* class and *region*.

### Benchmark value for ancillary services

The benchmark value for *market ancillary services* (BVAS) for a specific *Ancillary Service Provider* classin a specific *region* is calculated in accordance with the following formula:

where:

BC(av) is the value determined under section 4.1.2 of this Methodology for the corresponding *Scheduled Generator* class and *region*,

n = the number of *trading intervals* within a one hour period.

## Benchmark formulation inputs

*NTNDP input* values for the calculation of the benchmark values are sourced from the latest Integrated System Plan modelling and assumptions spreadsheet published by AEMO.

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| --- | --- |
| Input value | ISP Modelling assumptions spreadsheet location (tab) |
| Capacity | Maximum capacity |
| Fuel cost | 1. Coal and Biomass price 2. Gas and Liquid fuel prices |
| Efficiency | Heat rates |
| Variable operating cost | Variable OPEX |

# SCHEDULED GENERATOR CLASS FOR wholesale demand response

AEMO will use the following class of *Scheduled Generator* for the purpose of NER 3.14.5A(f1):

* Large scale batteries.

# AEMO’s administrative fees

Under NER 3.14.5B(e) AEMO may recover an administrative fee from a *Market Suspension Compensation Claimant*.

If a *Market Suspension Compensation Claimant* claims additional compensation under NER 3.14.5B(a), an administrative fee of $3,500 excluding GST is payable on submission of the claim to cover AEMO’s administrative costs.