**IIR Response template for IN002/16 (Gas Day harmonization) –** Responses to be emailed to [gdh@aemo.com.au](mailto:gdh@aemo.com.au) by due **COB Mon 11 February 2019**

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| Review comments submitted by: *<insert company>*  Contact Person: *<insert contact person>* |  | Date: *<insert date>* |  |

*Please complete sections* ***1 and 2.***

**Section 1 - General Comments on the Proposed Procedure Change**

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| **Topic** | **Please Provide Response Here** |
| Sections 1 to 4 of the IIR sets out *AEMOs critical examination of the proposal.*  Does your organisation supports AEMO’s examination of the proposal?  If no, please specify areas in which your organisation disputes AEMO examination proposal and include information that supports your organisation rational why you do not support AEMO examination. |  |
| Sections 5 to 9 of the IIR sets out *AEMO’s assessment of likely effect of proposal.*  Does your organisation supports AEMO’s assessment of likely effect of proposal.?  If no, please specify areas in which your organisation disputes AEMO assessment of the likely effect of the proposal and include information that supports your organisation rational why you do not support AEMO assessment. |  |
| Section 10 of the IIR set out *AEMOs recommendation*.  Does your organisation supports AEMO position to recommend the procedures changes? |  |

**Section 2 - Feedback on the documentation changes described in Attachment A to C of the IIR.**

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|  | **\*\*\*Participants are to complete the relevant columns below in order to record their response.\*\*\*** | | |
| **Ref 1 - Retail Market Procedures (Queensland)** | | | | |
| The marked-up changes to this document involves amending the gas day definition in clause 1.1.1 so that this definition refers to the standard gas day definition in Part 26 of the Rules. No other documentation changes were identified.  See attachment A of the PPC that contains the marked-up version of the RMPs. | | | | |
| **Participant feedback for this procedure** | | | | |
| **Clause #** | | **Issue / Comment** | **Proposed text** ~~Red strikeout~~ means delete and  blue underline means insert | **AEMO Response  (AEMO only)** |
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| **Ref 2 - Retail Market Procedures (NSW and ACT)** | | | | |
| The marked-up changes to this document involves:   1. amending the gas day definition in clause 1.2.1 so that that this definition refers to the standard gas day definition in Part 26 of the Rules; 2. amend the collection time described in clause 3.1.5 (Meter reading frequency) so that the Network Operator is to collect the metering data for each of the daily metered delivery points at 6.00 am rather than 6:30am; 3. amend the 9:30am time provision in clause 3.6.6 ( c) (Provision of Energy Data to AEMO) to 9:00am 4. amend the 6:30am time provisions in clause 7.2 (RoLR event) so that they are changed to 6:00am; 5. amend the time in which AEMO is to calculate the previous gas days DSA data described in clause 8.11.9 (STTM Distribution System Allocation – Daily Calculation) so this occurs on gas day + 29 hours; and 6. amend the footnote reference in clause A2.3 (EDD Calculation) so that the lag time hours takes into account the 30min time difference.   See attachment A of the PPC that contains the marked-up version of the RMPs. | | | | |
| **Participant feedback for this procedure** | | | | |
| **Clause #** | | **Issue / Comment** | **Proposed text** ~~Red strikeout~~ means delete and  blue underline means insert | **AEMO Response  (AEMO only)** |
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| **Ref 3 - Participant Build Pack 5 – NSW/ACT Specific Build Pack** | | | | |
| The marked-up changes to this document involve changing the generation time of the ERFTSTTMPipelineAllocationDataRpt report from 11:00 to 10:30am as described in section 6.8.2. | | | | |
| **Participant feedback section for this chapter** | | | | |
| **Section #** | | **Issue / Comment** | **Proposed text** ~~Red strikeout~~ means delete and  blue underline means insert | **AEMO Response  (AEMO only)** |
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|  | **\*\*\*Participants are to complete the relevant columns below in order to record their response.\*\*\*** | | |
| **Ref 4 - Retail Market Procedures (South Australia)** | | | | |
| The marked-up changes to this document involves:   1. amending the gas day definition in clause 2 so that refers to the standard gas day definition in Part 26 of the Rules; and 2. delete clause 6A (2) (d). 3. No other documentation changes were identified. | | | | |
| **Participant feedback section for this procedure** | | | | |
| **Clause #** | | **Issue / Comment** | **Proposed text** ~~Red strikeout~~ means delete and  blue underline means insert | **AEMO Response  (AEMO only)** |
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