WEM Market Accounting Report

For the Eleven Months Ending May 31, 2023



(Market Rule 10.5.1(v)(i) Market Settlement Account Information End of the month balance

Cash In Bank - AustraClear \$ 36,203,723.17

(Market Rule 10.5.1(v)(ii)	Total income received from transactions
(All values exclude GST)	

Total Income Received from transactions	\$ 57.249.277.82	\$ 651.074.335.59
System Management Fees income	\$ 2,033,802.63	\$ 20,930,722.48
Short Term Energy Market (STEM) income	\$ 3,815,599.94	\$ 87,085,765.78
Reserve Capacity Mechanism income	\$ 17,627,776.22	\$ 203,091,422.18
Regulator Fees income	\$ 528,499.78	\$ 5,809,164.66
Reconciliation income	\$ 490,025.60	\$ 5,959,280.14
Market Fees income	\$ 1,503,471.65	\$ 15,473,041.46
Interest income	\$ 1,171.45	\$ 105,186.54
GST income	\$ 4,814,782.63	\$ 55,125,240.53
Default Levy income	\$ 0.00	\$ 0.00
Coordinator Fees income	\$ 219,723.22	\$ 2,378,574.48
Civil Penalty income	\$ 0.00	\$ 0.00
Changed Outage Compensation income	\$ 0.00	\$ 0.00
Balancing Market income	\$ 21,016,678.44	\$ 204,133,836.23
Ancillary Services income	\$ 5,197,746.26	\$ 50,982,101.11
	MAY (AUD)	YTD (AUD)
(All values exclude GST)		

\$ 57,249,277.82 Total Income Received from transactions \$ 651,074,335.59

Friday 23 June 2023 Page 1 of 2

(Market Rule 10.5.1(v)(iii) Tota	al outgoing paid for transactions
(All values exclude GST)	

	MAY (AUD)	YTD (AUD)
Additional Repaid Amount outgoings	\$ 0.00	\$ 0.00
Ancillary Services outgoings	\$ 4,535,629.57	\$ 44,045,320.82
Balancing Market outgoings	\$ 21,506,704.04	\$ 210,093,116.61
Changed Outage Compensation outgoings	\$ 0.00	\$ 0.00
Civil Penalty outgoings	\$ 0.00	\$ 0.00
Coordinator Fees outgoings	\$ 219,723.22	\$ 2,378,574.49
Default Levy outgoings	\$ 0.00	\$ 0.00
GST outgoings	\$ 4,814,782.58	\$ 55,252,455.69
Interest outgoings	\$ 1,171.43	\$ 105,186.70
Market Fees outgoings	\$ 1,503,471.62	\$ 15,473,041.37
Reconciliation outgoings (prior to PaSS system)	\$ 0.00	\$ 0.00
Regulator Fees outgoings	\$ 528,499.77	\$ 5,809,164.77
Reserve Capacity Mechanism (ex Supplementary Capacity Contracts)	\$ 17,493,695.90	\$ 207,047,238.37
Short Term Energy Market (STEM) outgoings	\$ 3,815,599.81	\$ 87,085,766.88
Supplementary Capacity Contracts outgoings	\$ 796,196.65	\$ 4,253,114.03
System Management Fees outgoings	\$ 2,033,802.62	\$ 20,930,722.56
Total Cost paid for transactions	\$ 57,249,277.21	\$ 652,473,702.29

Friday 23 June 2023 Page 2 of 2