WEM Market Accounting Report

For the Nine Months Ending March 31, 2023



(Market Rule 10.5.1(v)(i) Market Settlement Account Information End of the month balance

Cash In Bank - AustraClear \$ 30,188,832.67

(Market Rule 10.5.1(v)(ii)	Total income received from transactions
(All values exclude GST)	

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	MAR (AUD)	YTD (AUD)
Ancillary Services income	\$ 5,435,886.39	\$ 41,141,044.64
Balancing Market income	\$ 20,710,218.44	\$ 165,689,689.89
Changed Outage Compensation income	\$ 0.00	\$ 0.00
Civil Penalty income	\$ 0.00	\$ 0.00
Coordinator Fees income	\$ 230,442.31	\$ 1,940,566.15
Default Levy income	\$ 0.00	\$ 0.00
GST income	\$ 5,038,851.76	\$ 45,961,630.12
Interest income	\$ 5,818.26	\$ 49,004.70
Market Fees income	\$ 1,576,781.46	\$ 12,475,943.60
Reconciliation income	\$ 388,639.01	\$ 5,072,927.49
Regulator Fees income	\$ 554,286.17	\$ 4,755,623.72
Reserve Capacity Mechanism income	\$ 18,274,882.28	\$ 168,280,598.12
Short Term Energy Market (STEM) income	\$ 5,578,891.11	\$ 79,432,040.66
System Management Fees income	\$ 2,132,971.61	\$ 16,876,435.43
Total Income Received from transactions	\$ 59 927 668 80	\$ 541 675 504 52

Total Income Received from transactions	\$ 59,927,668.80	\$ 541,675,504.52

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(Market Rule 10.5.1(v)(iii) Total outgoing paid for transactions
(All values exclude GST)

	MAR (AUD)	YTD (AUD)
Additional Repaid Amount outgoings	\$ 0.00	\$ 0.00
Ancillary Services outgoings	\$ 4,773,982.41	\$ 35,528,299.54
Balancing Market outgoings	\$ 21,098,857.47	\$ 170,762,617.57
Changed Outage Compensation outgoings	\$ 0.00	\$ 0.00
Civil Penalty outgoings	\$ 0.00	\$ 0.00
Coordinator Fees outgoings	\$ 230,442.27	\$ 1,940,566.19
Default Levy outgoings	\$ 0.00	\$ 0.00
GST outgoings	\$ 5,038,851.62	\$ 46,088,845.29
Interest outgoings	\$ 5,818.23	\$ 49,004.85
Market Fees outgoings	\$ 1,576,781.45	\$ 12,475,943.56
Reconciliation outgoings (prior to PaSS system)	\$ 0.00	\$ 0.00
Regulator Fees outgoings	\$ 554,286.19	\$ 4,755,623.87
Reserve Capacity Mechanism (ex Supplementary Capacity Contracts)	\$ 17,222,974.78	\$ 172,946,913.91
Short Term Energy Market (STEM) outgoings	\$ 5,578,891.18	\$ 79,432,041.92
Supplementary Capacity Contracts outgoings	\$ 1,713,810.57	\$ 2,218,579.83
System Management Fees outgoings	\$ 2,132,971.61	\$ 16,876,435.59
Total Cost paid for transactions	\$ 59,927,667.78	\$ 543,074,872.12
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