## WEM Market Accounting Report

For the Seven Months Ending January 31, 2023



## (Market Rule 10.5.1(v)(i) Market Settlement Account Information End of the month balance

Cash In Bank - AustraClear \$24,978,036.27

(Market Rule 10.5.1(v)(ii)	Total income received from transactions
(All values exclude GST)	

(All values exclude COT)	JAN (AUD)	YTD (AUD)
Anaillany Carvings income	, ,	, ,
Ancillary Services income	\$ 3,997,733.77	\$ 30,956,514.22
Balancing Market income	\$ 19,512,397.61	\$ 120,980,855.48
Changed Outage Compensation income	\$ 0.00	\$ 0.00
Civil Penalty income	\$ 0.00	\$ 0.00
Coordinator Fees income	\$ 185,134.86	\$ 1,500,457.51
Default Levy income	\$ 0.00	\$ 0.00
GST income	\$ 5,645,529.18	\$ 35,212,475.48
Interest income	\$ 3,516.10	\$ 37,422.65
Market Fees income	\$ 1,266,774.52	\$ 9,464,532.85
Reconciliation income	\$ 811,534.19	\$ 4,148,201.29
Regulator Fees income	\$ 445,307.10	\$ 3,697,024.54
Reserve Capacity Mechanism income	\$ 24,695,469.05	\$ 128,211,520.61
Short Term Energy Market (STEM) income	\$ 7,438,157.48	\$ 67,827,662.64
System Management Fees income	\$ 1,713,613.50	\$ 12,802,786.92
Total Income Received from transactions	\$ 65 715 167 36	\$ 111 830 151 10

Total Income Received from transactions \$ 65,715,167.36 \$ 414,839,454.19

## (Market Rule 10.5.1(v)(iii) Total outgoing paid for transactions (All values exclude GST)

	JAN (AUD)	YTD (AUD)
Additional Repaid Amount outgoings	\$ 0.00	\$ 0.00
Ancillary Services outgoings	\$ 3,335,819.90	\$ 26,667,040.44
Balancing Market outgoings	\$ 20,323,931.81	\$ 125,129,056.92
Changed Outage Compensation outgoings	\$ 0.00	\$ 0.00
Civil Penalty outgoings	\$ 0.00	\$ 0.00
Coordinator Fees outgoings	\$ 185,134.87	\$ 1,500,457.55
Default Levy outgoings	\$ 0.00	\$ 0.00
GST outgoings	\$ 5,645,529.34	\$ 35,339,690.70
Interest outgoings	\$ 3,516.11	\$ 37,422.76
Market Fees outgoings	\$ 1,266,774.50	\$ 9,464,532.84
Reconciliation outgoings (prior to PaSS system)	\$ 0.00	\$ 0.00
Regulator Fees outgoings	\$ 445,307.10	\$ 3,697,024.60
Reserve Capacity Mechanism (ex Supplementary Capacity Contracts)	\$ 25,357,382.99	\$ 133,773,145.50
Short Term Energy Market (STEM) outgoings	\$ 7,438,158.32	\$ 67,827,663.83
Supplementary Capacity Contracts outgoings	\$ 0.00	\$ 0.00
System Management Fees outgoings	\$ 1,713,613.53	\$ 12,802,786.99
Total Cost paid for transactions	\$ 65,715,168.47	\$ 416,238,822.13