WEM Market Accounting Report

For the Six Months Ending December 31, 2021



(Market Rule 10.5.1(v)(i) Market Settlement Account Information End of the month balance

Cash In Bank - AustraClear \$ 15,599,355.80

(Market Rule 10.5.1(v)(ii)	Total income received from transactions
(All values exclude GST)	

Total language Danni and from turnon stimes	Ф 4C 447 070 CO	Ф 4 F 7 O 4 4 COO OO
System Management Fees income	\$ 1,413,375.30	\$ 9,334,007.34
Short Term Energy Market (STEM) income	\$ 4,863,865.54	\$ 21,776,146.56
Reserve Capacity Mechanism income	\$ 14,402,757.89	\$ 86,505,743.65
Regulator Fees income	\$ 536,197.56	\$ 3,409,193.52
Reconciliation income	\$ 340,878.76	-\$ 106,410,937.32
Market Fees income	\$ 1,044,907.80	\$ 6,900,628.02
Interest income	\$ 39.43	\$ 134,966.72
GST income	\$ 3,931,513.31	\$ 12,476,819.18
Default Levy income	\$ 0.00	\$ 0.00
Coordinator Fees income	\$ 206,213.50	\$ 890,829.43
Civil Penalty income	\$ 0.00	\$ 0.00
Changed Outage Compensation income	\$ 0.00	\$ 0.00
Balancing Market income	\$ 11,674,103.27	\$ 76,554,018.27
Ancillary Services income	\$ 8,033,527.24	\$ 46,343,218.51
	DEC (AUD)	YTD (AUD)
(All values exclude OOT)		

Total Income Received from transactions	\$ 46,447,379.60	\$ 157,914,633.88
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(Market Rule 10.5.1(v)(iii) Total outgoing paid for transactions (All values exclude GST)

	DEC (AUD)	YTD (AUD)
Additional Repaid Amount outgoings	\$ 0.00	\$ 0.00
Ancillary Services outgoings	\$ 7,468,711.31	\$ 41,674,480.44
Balancing Market outgoings	\$ 12,014,982.10	\$ 78,145,541.07
Changed Outage Compensation outgoings	\$ 0.00	\$ 0.00
Civil Penalty outgoings	\$ 0.00	\$ 0.00
Coordinator Fees outgoings	\$ 206,213.49	\$ 890,829.42
Default Levy outgoings	\$ 0.00	\$ 0.00
GST outgoings	\$ 3,931,513.30	\$ 12,476,819.14
Interest outgoings	\$ 39.41	\$ 134,969.54
Market Fees outgoings	\$ 1,044,907.80	\$ 6,900,628.04
Reconciliation outgoings (prior to PaSS system)	\$ 0.00	-\$ 108,002,460.26
Regulator Fees outgoings	\$ 536,197.55	\$ 3,409,193.50
Reserve Capacity Mechanism (ex Supplementary Capacity Contracts)	\$ 14,967,573.62	\$ 91,174,482.67
Short Term Energy Market (STEM) outgoings	\$ 4,863,865.46	\$ 21,776,145.70
Supplementary Capacity Contracts outgoings	\$ 0.00	\$ 0.00
System Management Fees outgoings	\$ 1,413,375.28	\$ 9,334,007.38
Total Cost paid for transactions	\$ 46,447,379.32	\$ 157,914,636.64