WEM Market Accounting Report

For the Three Months Ending September 30, 2019



(Market Rule 10.5 v.i) Market Settlement Account Information
End of the month balance

Cash In Bank - AustraClear

\$7,312,734.58

(Market Rule 10.5 v.ii) Total income received from transactions (All values exclude GST)

	SEP (AUD)	YTD (AUD)
Ancillary Services	\$ 8,797,545.33	\$ 26,201,675.14
Balancing Settlement	\$ 7,572,553.48	\$ 23,713,206.97
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 3,259,427.53	\$ 9,185,435.64
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 7,859,362.17	\$ 25,043,851.65
Reserve Capacity	\$ 16,790,243.88	\$ 50,028,646.79
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 1,695,847.54	\$ 6,066,627.14
Sub Total	\$ 45,974,979.93	\$ 140,239,443.33
Interest Received	\$ 944.86	\$ 2,875.50
Total Income Received from transactions	\$ 45,975,924.79	\$ 140,242,318.83

(Market Rule 10.5 v.iii) Total outgoing paid for transactions (All values exclude GST)

	SEP (AUD)	YTD (AUD)
Ancillary Services	\$ 8,165,786.92	\$ 23,990,114.77
Balancing Settlement	\$ 7,658,395.03	\$ 24,757,761.29
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 560,996.80	\$ 1,397,107.11
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity Generation	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 7,572,553.22	\$ 23,713,206.60
Reserve Capacity	\$ 17,622,969.28	\$ 52,526,296.91
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 1,695,847.43	\$ 6,066,626.84
Sub Total	\$ 43,276,548.68	\$ 132,451,113.52
Interest Paid	\$ 944.83	\$ 2,874.10
Total Cost paid for transactions	\$ 43,277,493.51	\$ 132,453,987.62
AEMO Fees	\$ 2,698,430.75	\$ 7,788,328.58
ERA Fees	\$ 560,996.78	\$ 1,397,107.06
TOTAL MARKET FEES	\$ 3,259,427.53	\$ 9,185,435.64