WEM Market Accounting Report

For the Five Months Ending November 30, 2018



(Market Rule 10.5 v.i) Market Settlement Account Information End of the month balance

Cash In Bank - AustraClear \$11,932,060.03

(Market Rule 10.5 v.ii) Total income received from transactions
(All values exclude GST)

	NOV (AUD)	YTD (AUD)
Ancillary Services	\$ 6,241,060.22	\$ 39,558,492.35
Balancing Settlement	\$ 9,855,083.94	\$ 50,609,137.88
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 2,725,942.23	\$ 14,557,077.42
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 9,768,065.24	\$ 50,864,619.71
Reserve Capacity	\$ 15,311,171.51	\$ 76,016,928.79
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 4,690,518.80	\$ 14,437,237.86
Sub Total	\$ 48,591,841.94	\$ 246,043,494.01
Interest Received	\$ 5,994.62	\$ 18,210.01
Total Income Received from transactions	\$ 48,597,836.56	\$ 246,061,704.02

(Market Rule 10.5 v.iii) Total outgoing paid for transactions (All values exclude GST)

	NOV (AUD)	YTD (AUD)
Ancillary Services	\$ 5,570,544.98	\$ 36,206,123.57
Balancing Settlement	\$ 9,768,065.67	\$ 50,864,619.64
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 384,606.78	\$ 2,038,363.65
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity Generation	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 9,855,083.43	\$ 50,609,137.06
Reserve Capacity	\$ 15,981,686.75	\$ 79,369,308.08
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 4,690,518.80	\$ 14,437,237.54
Sub Total	\$ 46,250,506.41	\$ 233,524,789.54
Interest Paid	\$ 5,993.23	\$ 18,203.87
Total Cost paid for transactions	\$ 46,256,499.64	\$ 233,542,993.41
AEMO Fees	\$ 2,341,335.47	\$ 12,518,713.81
ERA Fees	\$ 384,606.76	\$ 2,038,363.61
TOTAL MARKET FEES	\$ 2,725,942.23	\$ 14,557,077.42