

SUMMARY OF CAPACITY CREDITS ASSIGNED BY FACILITY FOR THE 2015 RESERVE CAPACITY **CYCLE**

For the Capacity Year from 1 October 2017 to 1 October 2018

This document is published in accordance with clause 4.15.1 and clause 10.5.1(f)(iv) of the Wholesale Electricity Market (WEM) Rules.

The Australian Energy Market Operator (AEMO) has assigned Capacity Credits to Facilities that must provide Reserve Capacity into the South West interconnected system for the 2017-18 Capacity Year. Following the assignment of 5,230.525 MW of CRC, a total of 5,203.270 MW of Capacity Credits were approved and assigned.

Following the publication of Capacity Credits for the 2017-18 Capacity Year, AEMO identified an error in the calculation of Relevant Level, a calculation which forms the basis of the Certified Reserve Capacity (CRC) level that should be set for Non-Scheduled Generators in accordance with Appendix 9 of the WEM Rules. The error resulted in the assignment of an incorrect amount of Capacity Credits to eight Facilities. In accordance with the WEM Rules, AEMO has revised the values and assigned Capacity Credits to Facilities that nominated their intention to trade their CRC.

Following the amended assignment of 5,221.180 MW of CRC, a revised total of 5,193.925 MW of Capacity Credits has been approved and assigned as shown in the table below. AEMO has secured sufficient Capacity Credits to meet the Reserve Capacity Target of 4,552 MW. The Reserve Capacity Auction for the 2015 Reserve Capacity Cycle has been cancelled.

In addition:

- No Capacity Credits were assigned for 2015 Reserve Capacity Cycle under the Early Certified Reserve Capacity provisions of clause 4.28C of the WEM Rules.
- No CRC would have been made available in the Reserve Capacity Auction had one been held.
- No CRC is covered by pre-existing Special Price Arrangements.

Participant	Facility	Capacity Credits (MW)
Alcoa of Australia	ALCOA_WGP	26.000
Alinta Sales	ALINTA_PNJ_U1	134.208
Alinta Sales	ALINTA_PNJ_U2	134.930
Alinta Sales	ALINTA_WGP_GT	190.000
Alinta Sales	ALINTA_WGP_GT_UPG_2017_1	4.450
Alinta Sales	ALINTA_WGP_U2	190.000
Alinta Sales	ALINTA_WGP_U2_UPG_2017_1	6.848
Alinta Sales	ALINTA_WWF	23.203
Blair Fox	BLAIRFOX_KARAKIN_WF1	0.838
Collgar Wind Farm	INVESTEC_COLLGAR_WF1	20.105
CleanTech Energy	BIOGAS01	0.930
CleanTech Energy	BIOGAS01_UPG_2017_1	0.865
Denmark Community Windfarm	DCWL_DENMARK_WF1	0.845
EDWF Manager	EDWFMAN_WF1	17.800



Facility	Capacity Credits (MW)
ENERNOC_DSP_01	0.000
ENERNOC_DSP_02	0.000
ENERNOC_DSP_03	0.000
PRK_AG	61.400
GREENOUGH_RIVER_PV1	3.086
BW1_BLUEWATERS_G2	217.000
BW2_BLUEWATERS_G1	217.000
KALAMUNDA_SG	1.300
RED_HILL	2.876
TAMALA_PARK	3.962
NAMKKN_MERR_SG1	82.000
SKYFRM_MTBARKER_WF1	0.806
MWF_MUMBIDA_WF1	13.828
NEWGEN_NEERABUP_GT1	330.600
NEWGEN_KWINANA_CCG1	327.800
ATLAS	0.595
ROCKINGHAM	2.339
ROCKINGHAM_UPG_2016_2	0.237
SOUTH_CARDUP	2.486
TESLA_PICTON_G1	9.900
TESLA_GERALDTON_G1	9.900
TESLA_KEMERTON_G1	9.900
TESLA_NORTHAM_G1	9.900
TIWEST_COG1	36.000
ALBANY_WF1	7.809
BREMER_BAY_WF1	0.112
COCKBURN_CCG1	231.800
COLLIE_G1	317.200
	4.957
KALBARRI_WF1	0.283
KEMERTON_GT11	145.500
KEMERTON_GT12	155.000
KWINANA_GT1	16.809
KWINANA GT2	98.500
	98.200
_	195.000
_	193.000
	211.000
	211.000
	32.800
_	32.800
_	31.500
PINJAR_GT1	31.738
	ENERNOC_DSP_01 ENERNOC_DSP_02 ENERNOC_DSP_03 PRK_AG GREENOUGH_RIVER_PV1 BW1_BLUEWATERS_G2 BW2_BLUEWATERS_G1 KALAMUNDA_SG RED_HILL TAMALA_PARK NAMKKN_MERR_SG1 SKYFRM_MTBARKER_WF1 MWF_MUMBIDA_WF1 NEWGEN_NEERABUP_GT1 NEWGEN_KWINANA_CCG1 ATLAS ROCKINGHAM ROCKINGHAM_UPG_2016_2 SOUTH_CARDUP TESLA_PICTON_G1 TESLA_GERALDTON_G1 TESLA_KEMERTON_G1 TESLA_KEMERTON_G1 TIWEST_COG1 ALBANY_WF1 BREMER_BAY_WF1 COCKBURN_CCG1 COLLIE_G1 GRASMERE_WF1 KALBARRI_WF1 KEMERTON_GT11 KEMERTON_GT12



Participant	Facility	Capacity Credits (MW)
Synergy	PINJAR_GT3	37.000
Synergy	PINJAR_GT4	37.000
Synergy	PINJAR_GT5	37.000
Synergy	PINJAR_GT7	37.000
Synergy	PINJAR_GT9	107.000
Synergy	PINJAR_GT10	108.700
Synergy	PINJAR_GT11	120.000
Synergy	PPP_KCP_EG1	80.400
Synergy	SYNERGY_DSP_01	10.000
Synergy	SYNERGY_DSP_02	5.000
Synergy	SYNERGY_DSP_03	5.000
Synergy	SYNERGY_DSP_04	42.000
Synergy	SYNERGY_DSP_05	20.000
Synergy	WEST_KALGOORLIE_GT2	34.250
Synergy	WEST_KALGOORLIE_GT3	19.300
Vinalco Energy	MUJA_G1	55.000
Vinalco Energy	MUJA_G2	55.000
Vinalco Energy	MUJA_G3	55.000
Vinalco Energy	MUJA_G4	55.000
Waste Gas Resources	HENDERSON_RENEWABLE_IG1	2.104
Wesfarmers Kleenheat Gas	PREMPWR_DSP_02	24.000
Western Energy	PERTHENERGY_KWINANA_GT1	109.000

28 October 2016