

28 May 2015

Our Reference: APLNG - COR - 0008968

Ms Rebecca Denton
Senior Market Analyst,
Markets Australian Energy Market Operator Ltd
GPO Box 2008
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Dear Ms Denton,

AEMO IMPACT AND IMPLEMENTATION REPORT - CURTIS ISLAND LNG DEMAND ZONE

Australia Pacific LNG (APLNG) welcomes the opportunity to provide comments on the Australian Energy Market Operator (AEMO) Impact and Implementation Report- Curtis Island LNG Demand Zone (the IIR).

APLNG has over 1400 Petajoules (PJ's) of gas supply committed to the domestic and export market from 2015 under long term fixed contracts. APLNG fully supports the continuation of competitively trading gas on a daily basis into an efficient and transparent market.

APLNG is strongly aware of the needs of the domestic market and the transparency balance that must be achieved with the new demand created by Queensland's new LNG export market.

In regard to the options outlined in AEMO's recent IIR, APLNG supports APPEA's submission. Specifically, APLNG suggests that the publication of non-aggregated data unfairly compromises individual proponents through the provision of commercial data to the Gas Bulletin Board (GBB).

Consequently, only Option B, as outlined in the IIR, provides for a commercially balanced approach that avoids compromising individual proponents. APLNG notes also that Option B still meets AEMO's transparency requirements in providing relevant information to market.

Should you have any questions or would like to discuss this submission further, please contact me on (07) 3021 3350.

Yours sincerely,



Wendy King
General Manager, Commercial
Australia Pacific LNG Pty Ltd

commercial-in-confidence