



FIRST STAGE CONSULTATION – PARTICIPANT RESPONSE PACK

NMI Standing Data Schedule

Participant: United Energy

Completion Date: 13 Dec 11

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1. Proposed Changes

This section lists the proposed draft Schedule **NMI Standing Data Schedule**. Please include your comments in the 'Participant Comment' column below.

A. Proposed draft Schedule items

Item	QC ID ¹	Description	Category	Participant Comments
1		Scope		
1.1		<p>Introduction</p> <p>(a) This NMI Standing Data Schedule (Schedule) is made in accordance with clause 3.13.12A of the National Electricity Rules (NER).</p> <p>(b) This Schedule commences on 1 July 2012.</p> <p>(c) This Schedule may only be amended in accordance with clause 8 of this Schedule.</p> <p>(d) If there is any inconsistency between this Schedule and the NER, the NER will prevail to the extent of that inconsistency.</p>		<p>UE is supportive of AEMO's approach to create the single national schedule and minimise additional burden on participants.</p> <p>UE note that the NMI standing data schedule may only commence once AEMO publishes the notice of its adoption of the scheme in the SA Government Gazette setting out the scheme and fixing the commencement date. UE assumes that the Gazettal notice will notify that this scheme takes effect on 1 July 12.</p>
1.2		<p>Purpose</p> <p>This Schedule specifies the minimum data that <i>Registered Participants</i> must make available to prospective retailers and Local Network Service Providers. The MSATS NMI Discovery process provides the mechanism for prospective retailers and Local Network Service Providers to access the NMI Standing Data.</p> <p>The MSATS Procedures are available from AEMO's website.</p>		

¹ The BMRG uses the "Industry" Quality Centre (QC) database as a tool to manage its enhancements.

Item	QC ID ¹	Description	Category	Participant Comments								
1.3		<p>Application</p> <p>This Schedule applies to <i>AEMO, Registered Participants, retailers</i> and prospective <i>retailers</i>.</p>										
1.4		<p>Legal and Regulatory Framework</p> <p>This Schedule has been prepared in accordance with clause 3.13.12A of the NER. The clause requires AEMO to develop a scheme for an <i>NMI standing data schedule</i>.</p>		<p>It may be useful to clarify that from 1 July 12 this NMI standing data schedule supersedes NER 3.13.12, ie any jurisdictional NMI standing data schedules.</p> <p>UE note that the National Electricity (Miscellaneous and Consequential) Amendment Rules 2011 seek to insert 3.13.12A but do not seek to delete the existing 3.13.12 or substitute 3.13.12A for 3.13.12.</p>								
1.5		<p>Related Policies and Procedures</p> <p>MSATS Procedures</p>										
2		Contents										
2.1		<p>NMI Standing Data Schedule</p> <table border="1" data-bbox="450 1198 1379 1422"> <thead> <tr> <th>DATA</th> <th>EXPLANATION</th> </tr> </thead> <tbody> <tr> <td>NMI</td> <td>The NMI of the connection point.</td> </tr> <tr> <td>NMI Checksum</td> <td>The NMI checksum for the connection point.</td> </tr> <tr> <td>NMI Classification Code</td> <td>The NMI classification code (as set out in the</td> </tr> </tbody> </table>	DATA	EXPLANATION	NMI	The NMI of the connection point.	NMI Checksum	The NMI checksum for the connection point.	NMI Classification Code	The NMI classification code (as set out in the		<p>At an appropriate time UE would be supportive of the data terminology and explanation aligning between this clause 2.1 and MSATS naming of NMI standing data in Tables 43-A and 43-C. Examples – Datastream vs Suffix and Datastream Status Code vs Stream Status Code.</p>
DATA	EXPLANATION											
NMI	The NMI of the connection point.											
NMI Checksum	The NMI checksum for the connection point.											
NMI Classification Code	The NMI classification code (as set out in the											

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		NMI Status Code	MSATS Procedures) of the connection point. The NMI status code (as set out in the MSATS Procedures) of the connection point.		
		Distribution Loss Factor Code	The relevant distribution loss factor applicable to the connection point.		
		Datastream (suffix representing NMI datastream)	An identifier used for a stream of metering data associated with a connection point in accordance with the NMI Procedure.		
		Datastream Status Code	Status of the datastream (as set out in the MSATS Procedures).		
		Embedded Network Child Code	Identifies the embedded network that the child NMI belongs to (if connection point is within an Embedded Network).		
		Embedded Network Parent Code	Identifies the embedded network that the parent NMI belongs to (if connection point is within an Embedded Network).		
		Jurisdiction Code	The code for the state or territory with regulatory responsibility.		
		Local Network Service Provider	The identity of the Local Network Service Provider.		
		Meter Serial Number	The meter serial number uniquely identifies a meter for a given NMI.		
		Meter Status	Status of the meter at the connection point (as set out in the MSATS Procedures).		
		Metering Installation Code	The metering installation code identifies the type of metering installation.		
		Network Tariff Code	The network tariffs (identified by a code) applicable in respect of the connection point.		
		Next Schedule Read Date	The read cycle date, or date of next scheduled read or date in a relevant code representing the read cycle date or date of next schedule read. for		

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		<p>that connection point.</p> <p>Profile Name Profile types applicable to the connection point.</p> <p>Register Identifier Represents a stream of metering data measured by the meter.</p> <p>Register Identifier Status The register identifier status indicates if the meter register is active.</p> <p>Street Address The street address of the relevant connection point to which that NMI is referable (as set out in the MSATS Procedures).</p> <p>Time Of Day Denotes time of day that the register is measuring.</p> <p>Transmission Node Identifier Code The code (known as a TNI) identifying the relevant transmission node which identifies the transmission loss factor and/or transmission use of system charge for the connection point.</p> <p>Unit of Measure The unit of measure for data being measure for the register.</p>		
3		Compliance		
3.1		<p>Rights and Obligations</p> <p>Participant Obligations to supply NMI Standing Data Registered Participants must provide to AEMO the NMI Standing Data in accordance with the MSATS Procedures.</p> <p>Participant Obligations when using NMI Standing Data Retailers and prospective retailers must only use NMI Standing Data for the purposes of:</p> <ul style="list-style-type: none"> • providing connection; 		<p>Metering register details and meter datastream details are provided by the respective metering service providers. MP and MDPs are not registered participants under the NER.</p> <p>Suggest the drafting be amended to registered participants and metering service providers must</p>

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		<ul style="list-style-type: none"> • providing a customer with a quotation or proposal while seeking to be the FRMP for the customer’s connection point; and • entering a change of retailer request into MSATS in order to become the FRMP for the customer’s connection point. 		provide.....
3.2		<p>Amendments</p> <p>AEMO may amend this Schedule from time to time. Except where the amendment is minor or administrative in nature, amendment to this Schedule will be managed under the NEM Change Management Process and in accordance with the Rules consultation procedures.</p> <p>Where AEMO reasonably determines that the amendment is of minor or administrative in nature, then AEMO is not required to undertake the Rules consultation procedures but must:</p> <ol style="list-style-type: none"> (1) publish the proposal including the accompanying reasons; (2) issue a notice to responsible authorities for participating jurisdictions, Registered Participants, Intending Participants and other interested persons, (Consulted Persons) advising that the amendment to the procedure has been published; (3) invite submissions on the proposal; (4) allow 10 business days for the receipt of submissions; (5) allow a reasonable extension of time for submissions if requested in writing; (6) publish submissions as soon as practicable after submissions have been received; (7) consider the submissions; and (8) publish on or before the day of publication reasons for the amendments to this Schedule 		<p>UE recognise that the NMI Standing Data Schedule may change over time. The inclusion of new data such as NECF customer classifications and the need to not only develop changed B2M transactions but also a bulk upload process can create different issues for some businesses vs others.</p> <p>Amendments to this Schedule should be managed in accordance with the Rules consultation procedures. UE is concerned that the NEM change management processes may impose unrealistic timeframes for delivery of this data. The NEM change management process is a lower order instrument/process than the Rules consultation.</p> <p>UE recommend the following drafting;</p> <p>Except where the amendment is minor or administrative in nature, amendment to this Schedule will be managed under the NEM Change Management Process and in accordance with</p>

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				the Rules consultation procedures.