



# **GAS SUPPLY HUB TRADING SUMMARY**

**20 FEBRUARY 2019**

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# WEEK COMMENCING MONDAY 11 February 2019

## Overview

The Gas Supply Hub (GSH) Trading Summary is a weekly report on trading outcomes in the GSH. This week's edition presents delivered volumes and prices by pipeline and product for 11 February to 17 February 2019.

## Notes

All information is collated by *Gas Day* (unless otherwise specified) and volume *traded* (as opposed to volume *delivered*)

- The Wallumbilla Benchmark price is determined and published by AEMO.  
[http://nemweb.com.au/Reports/Current/GSH/Benchmark\\_Price/](http://nemweb.com.au/Reports/Current/GSH/Benchmark_Price/)

Figure 1 GSH TRADES BY GAS DAY

Week-on-week comparison of all GSH traded volume for delivery on a Gas Day (GJ) by Trading Location, apportioned between on-market (exchange trades) and off-market (manual trades).

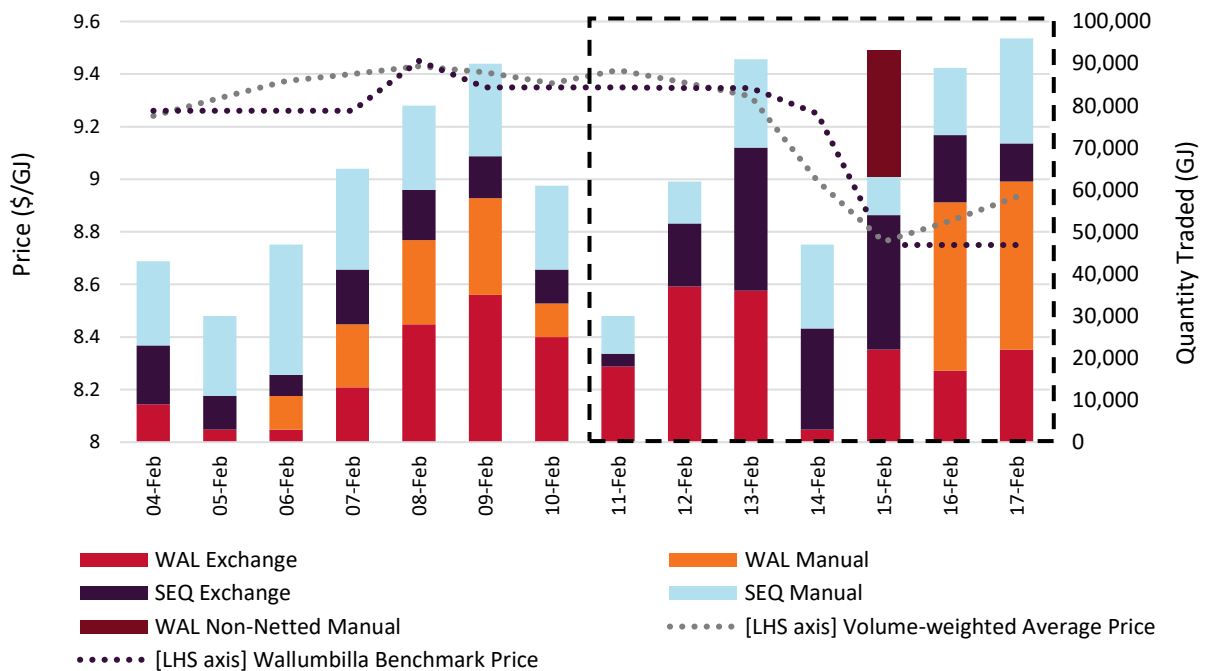


Table 1 WEEKLY STATISTICS BY TRADING LOCATION AND PRODUCT

PIPELINE	PRODUCT	QUANTITY TRADED (GJ)	VOLUME-WEIGHTED PRICE (\$/GJ)			TRADES
			AVE	LOW	HIGH	
SEQ	Daily	92,000	9.15	8.35	9.70	26
SEQ	Day Ahead	21,000	9.09	7.98	9.40	6
SEQ	Day Ahead - non-netted	52,000	8.76	8.20	9.30	13
SEQ	Balance-of-Day	93,000	9.23	8.45	9.70	23
SEQ	Monthly	122,000	9.30	9.30	9.30	2
WAL	Daily	224,000	8.88	8.40	9.40	24
WAL	Day Ahead	10,000	8.25	8.25	8.25	1
WAL	Day Ahead - non-netted	54,000	9.16	8.50	9.40	12
WAL	Balance-of-Day	29,000	8.81	8.25	9.35	6
WAL-N-Netted	Daily	8,000	9.35	9.35	9.35	2
WAL-N-Netted	Day Ahead	8,000	9.00	9.00	9.00	1
WAL-N-Netted	Balance-of-Day	30,000	8.90	8.90	8.90	1
Wallumbilla Benchmark Price			8.98	8.00	9.40	

Figure 2 PRICE COMPARISONS | AEMO GAS MARKETS v WALLUMBILLA BENCHMARK PRICE

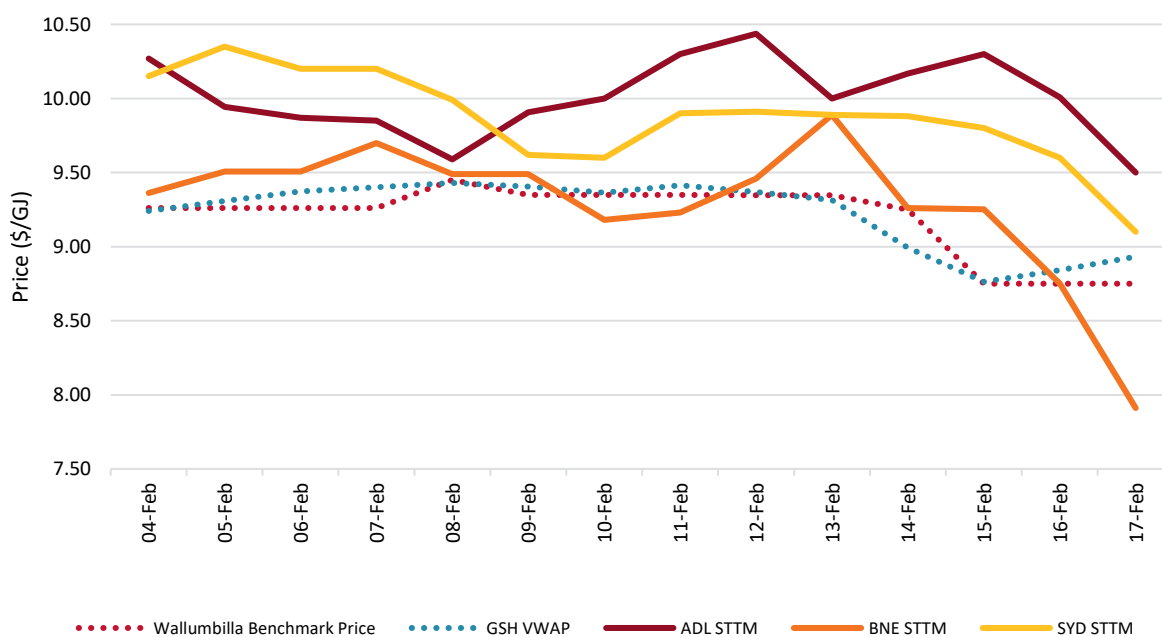


Figure 3 GAS-POWERED GENERATION | QUEENSLAND

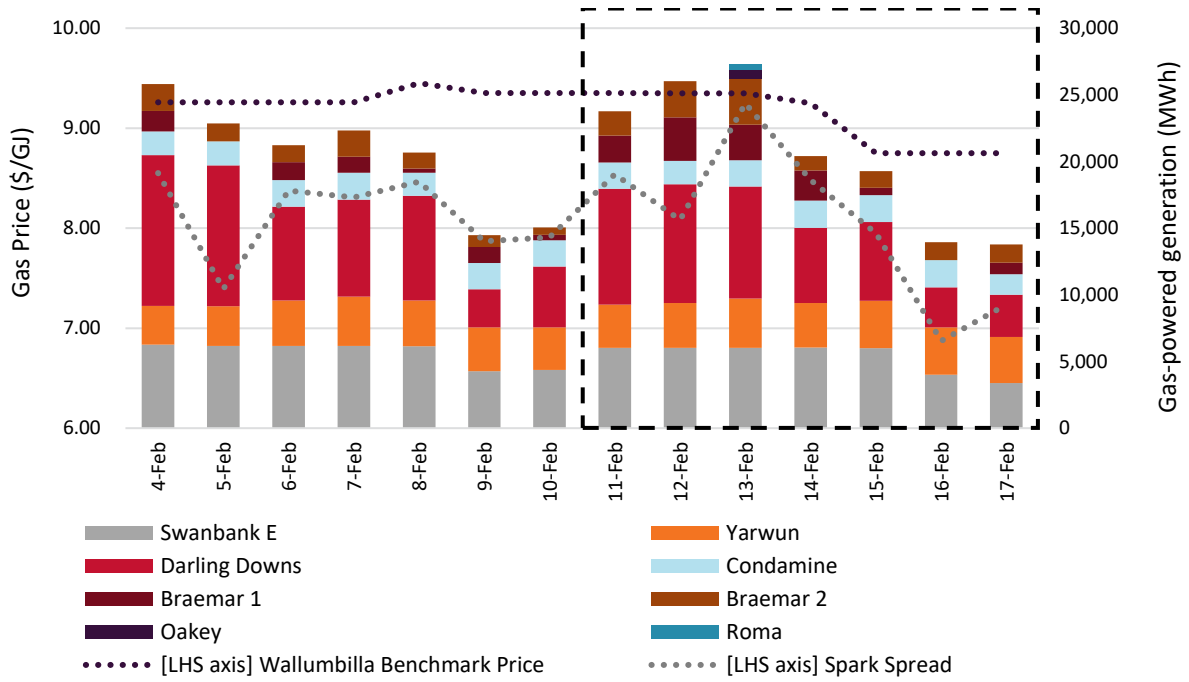


Figure 4 GAS CONSUMED BY GAS-POWERED GENERATION | ALL NEM REGIONS

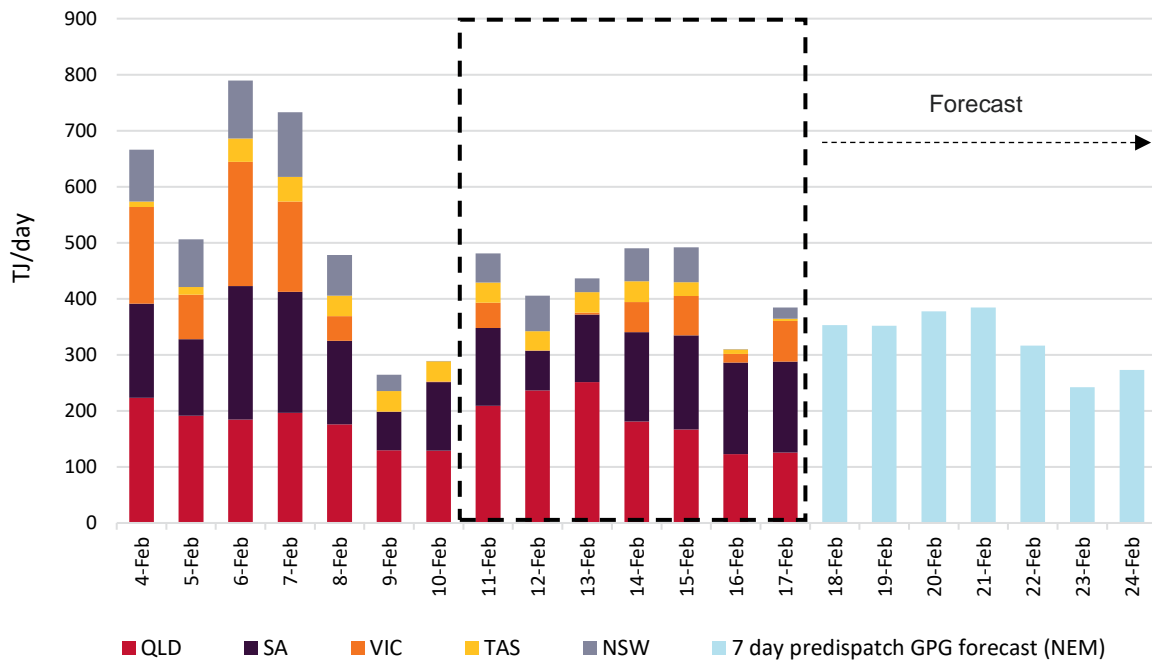


Table 2 MONTHLY GAS DAY DELIVERY SUMMARY

MONTH	PIPELINE	BALANCE OF DAY	DAY AHEAD	DAILY	WEEKLY	MONTHLY	TOTAL QUANTITY DELIVERED	VWAP (\$)	TRADES
Feb-19	SEQ	131,000	144,000	201,000	36,000	0	1,070,000	9.14	199
Feb-19	WAL	42,000	121,000	357,000	0	0			
Feb-19	WAL Non-Netted	30,000	8,000	0	0	0			
Jan-19	MSP	0	10,000	0	0	0	1,648,600	9.66	226
Jan-19	SEQ	198,000	207,000	227,000	177,000	0			
Jan-19	WAL	106,000	218,000	281,000	210,000	0			
Jan-19	WAL Non-Netted	0	3,600	11,000	0	0			
Dec-18	SEQ	80,000	203,000	213,000	492,000	620,000	2,564,600	9.94	167
Dec-18	WAL	77,000	143,000	12,000	0	0			
Dec-18	WAL Non-Netted	13,000	24,600	25,200	196,800	465,000			
Nov-18	SEQ	68,000	65,000	118,000	53,000	660,000	1,620,900	10.04	118
Nov-18	WAL	24,000	27,000	92,000	0	0			
Nov-18	WAL Non-Netted	7,100	7,100	7,100	42,600	450,000			
Oct-18	MSP	0	11,000	22,000	0	0	1,689,000	9.77	160
Oct-18	SEQ	129,000	163,000	220,000	8000	620,000			
Oct-18	WAL	2,000	17,000	32,000	0	0			
Oct-18	WAL Non-Netted	0	0	0	0	465,000			
Sep-18	SEQ	146,000	189,000	94,000	161,000	240,000	1,314,000	9.33	157
Sep-18	WAL	24,000	102,000	58,000	-	180,000			

Sep-18	WAL Non-Netted	-	5,000	43,000	42,000	30,000			
Aug-18	SEQ	242,000	205,000	280,000	-	155,000	1,181,000	9.16	148
Aug-18	WAL	88,000	46,000	10,000	-	-			
Aug-18	WAL Non-Netted	-	-	-	-	155,000			
Jul-18	MSP	23,000	5,000	-	-	-	1,323,000	9.57	192
Jul-18	SEQ	168,000	241,000	295,000	126,000	-			
Jul-18	WAL	103,000	67,000	78,000	-	62,000			
Jul-18	WAL Non-Netted	-	-	-	-	155,000			
Jun-18	MSP	-	7,000	7,000	-	-	1,151,000	9.04	144
Jun-18	SEQ	189,000	116,000	123,000	165,000	270,000			
Jun-18	WAL	48,000	53,000	19,000	4,000	-			
Jun-18	WAL Non-Netted	-	-	-	-	150,000			
May-18	MSP	-	-	1,000	-	-	1,536,000	7.69	222
May-18	SEQ	196,000	149,000	391,000	104,000	155,000			
May-18	WAL	25,000	60,000	97,000	118,000	-			
May-18	WAL Non-Netted	-	20,000	220,000	-	-			
Apr-18	SEQ	50,000	94,000	430,000	53,000	150,000	1,262,000	7.16	213
Apr-18	WAL	167,000	19,000	196,000	53,000	-			
Apr-18	WAL Non-Netted	-	-	50,000	-	-			