



# **GAS SUPPLY HUB TRADING SUMMARY**

**18 OCTOBER 2018**

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# WEEK COMMENCING MONDAY 08 October 2018

## Overview

The Gas Supply Hub (GSH) Trading Summary is a weekly report on trading outcomes in the GSH. This week's edition presents delivered volumes and prices by pipeline and product for 08 October to 14 October 2018.

## Notes

All information is collated by *Gas Day* (unless otherwise specified) and volume *traded* (as opposed to volume *delivered*)

- The Wallumbilla Benchmark price is determined and published by AEMO.  
[http://nemweb.com.au/Reports/Current/GSH/Benchmark\\_Price/](http://nemweb.com.au/Reports/Current/GSH/Benchmark_Price/)

Figure 1 GSH TRADES BY GAS DAY

Week-on-week comparison of all GSH traded volume for delivery on a Gas Day (GJ) by Trading Location, apportioned between on-market (exchange trades) and off-market (manual trades).

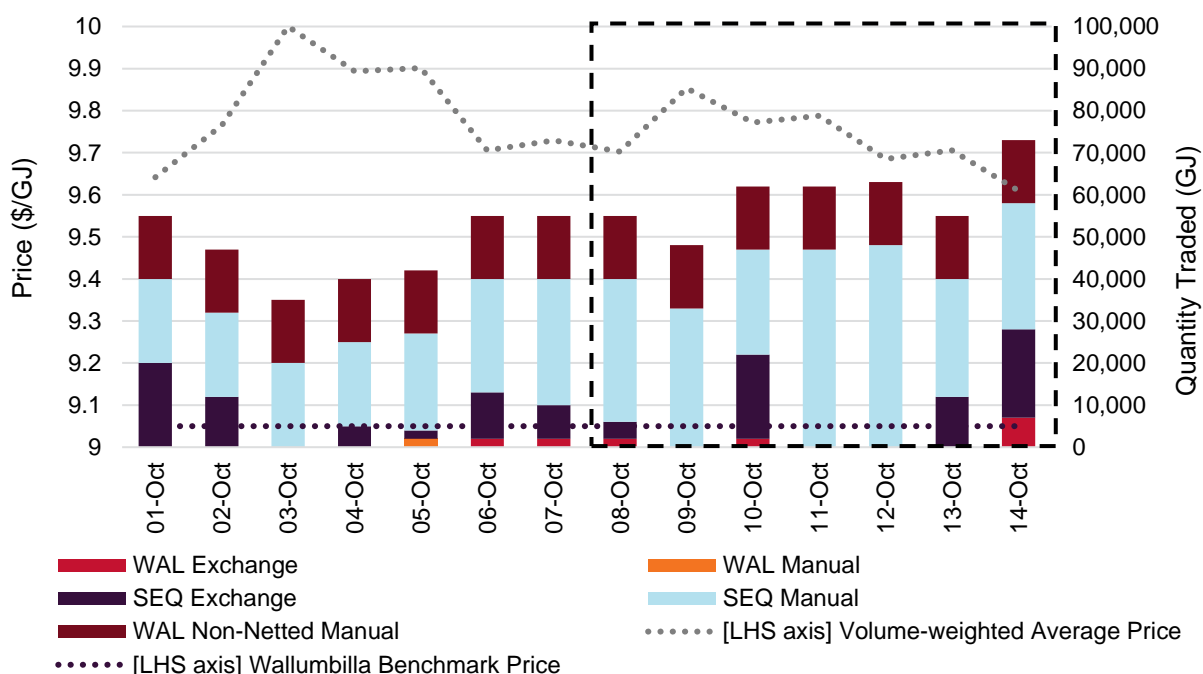


Table 1 WEEKLY STATISTICS BY TRADING LOCATION AND PRODUCT

PIPELINE	PRODUCT	QUANTITY TRADED (GJ)	VOLUME-WEIGHTED PRICE (\$/GJ)			TRADES
			AVE	LOW	HIGH	
MSP	Daily	22,000	9.30	9.30	9.30	2
MSP	Day Ahead - non-netted	11,000	9.30	9.30	9.30	1
SEQ	Daily	112,000	9.55	9.20	9.90	26
SEQ	Day Ahead	31,000	9.40	8.70	9.55	9
SEQ	Day Ahead - non-netted	22,000	9.42	9.20	9.60	8
SEQ	Balance-of-Day	59,000	9.38	8.75	9.60	12
WAL	Daily	21,000	9.50	9.50	9.50	6
WAL	Day Ahead	2,000	9.05	9.05	9.05	1
WAL	Balance-of-Day	22,000	9.96	9.05	10.05	6
Wallumbilla Benchmark Price			9.05	9.05	9.25	

Figure 2 PRICE COMPARISONS | AEMO GAS MARKETS v WALLUMBILLA BENCHMARK PRICE

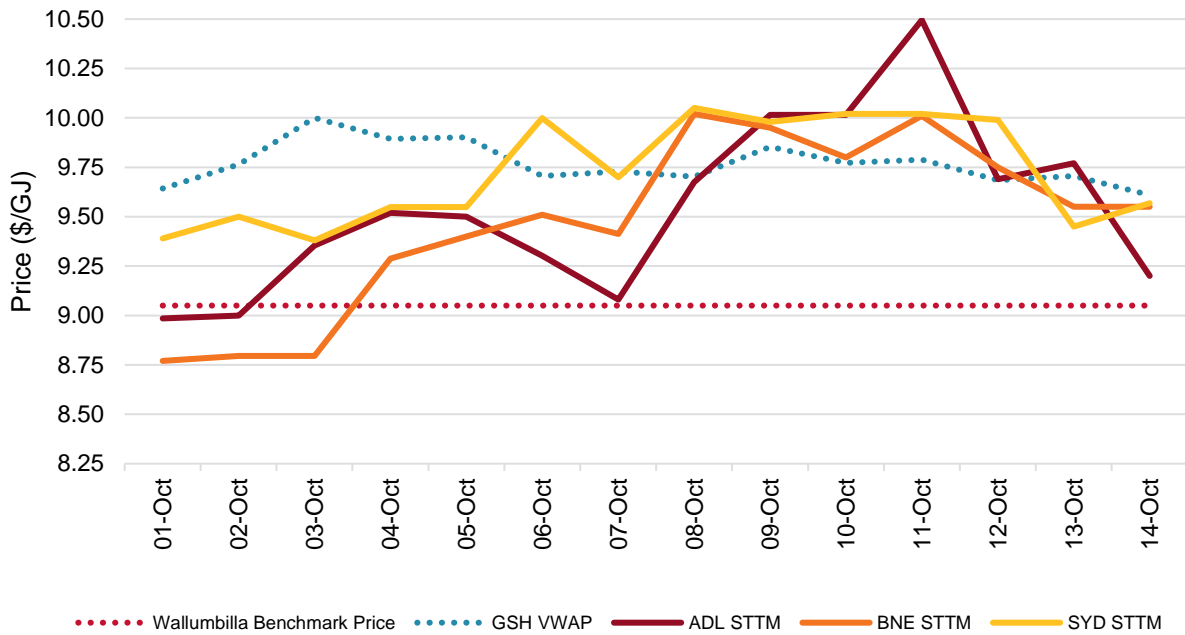


Figure 3 GAS-POWERED GENERATION | QUEENSLAND

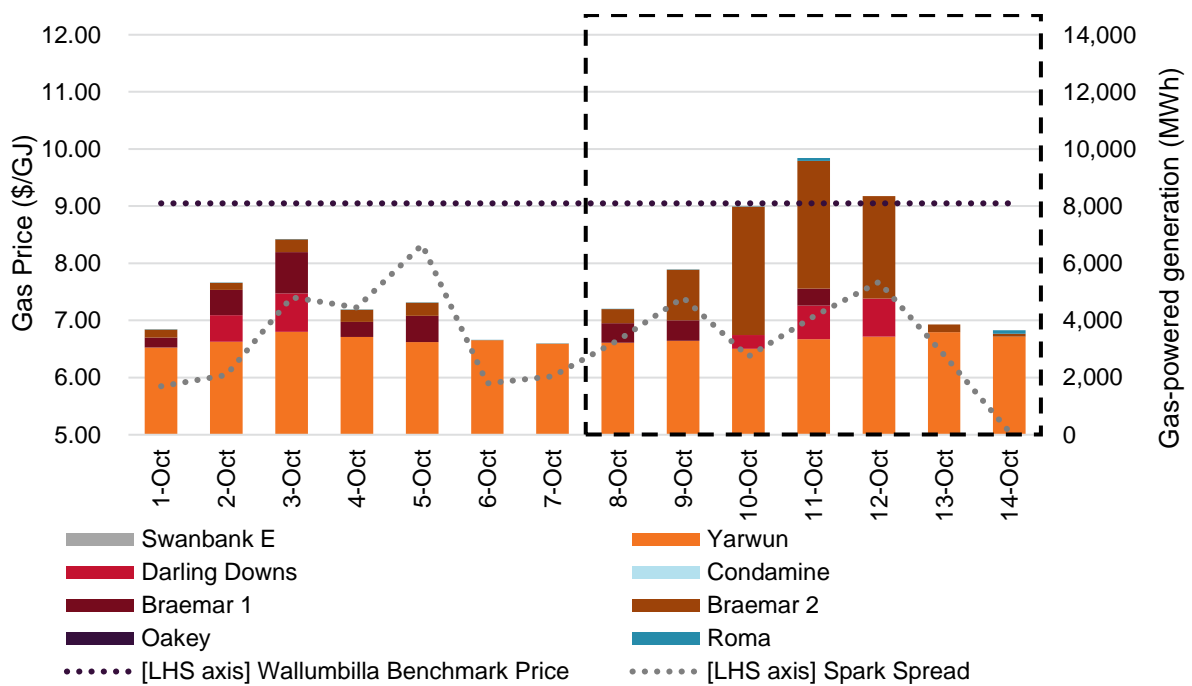


Figure 4 GAS CONSUMED BY GAS-POWERED GENERATION | ALL NEM REGIONS

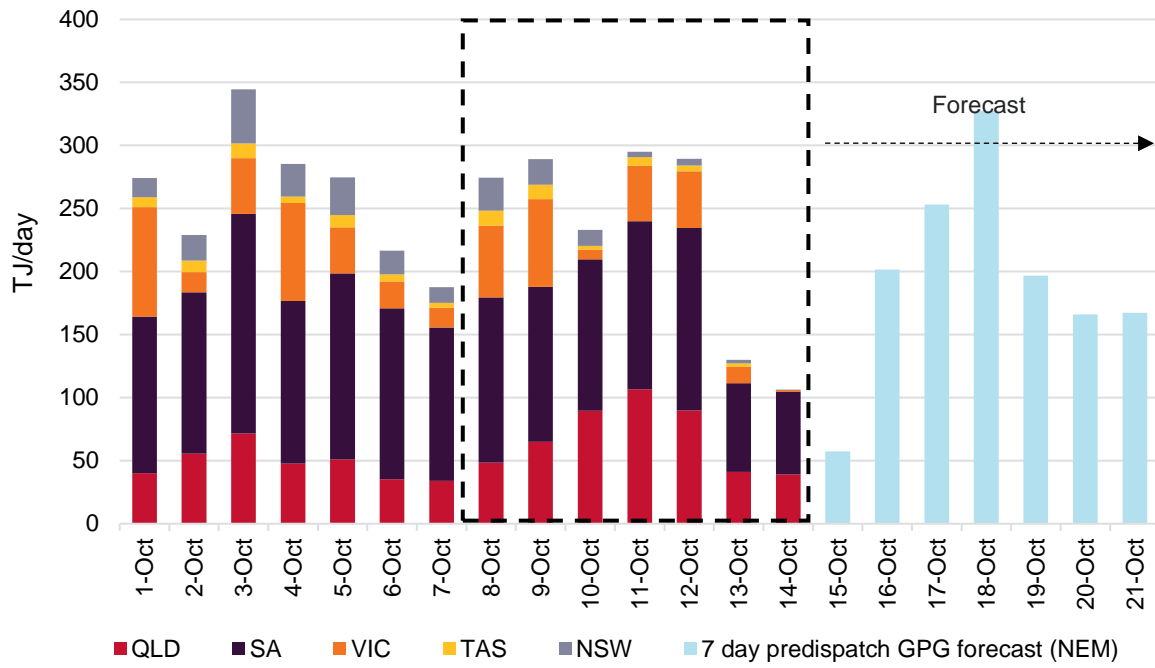


Table 2 MONTHLY GAS DAY DELIVERY SUMMARY

MONTH	PIPELINE	BALANCE OF DAY	DAY AHEAD	DAILY	WEEKLY	MONTHLY	QUANTITY DELIVERED	VWAP (\$)	TRADES
Oct-18	MSP	0	11,000	22,000	0	0	848,000	9.74	90
Oct-18	SEQ	85,000	72,000	108,000	0	300,000			
Oct-18	WAL	2,000	10,000	13,000	0	0			
Oct-18	WAL Non-Netted	0	0	0	0	225,000			
Sep-18	SEQ	146,000	189,000	94,000	161,000	240,000	1,314,000	9.33	157
Sep-18	WAL	24,000	102,000	58,000	-	180,000			
Sep-18	WAL Non-Netted	-	5,000	43,000	42,000	30,000			
Aug-18	SEQ	242,000	205,000	280,000	-	155,000	1,181,000	9.16	148
Aug-18	WAL	88,000	46,000	10,000	-	-			
Aug-18	WAL Non-Netted	-	-	-	-	155,000			
Jul-18	MSP	23,000	5,000	-	-	-	1,323,000	9.57	192
Jul-18	SEQ	168,000	241,000	295,000	126,000	-			
Jul-18	WAL	103,000	67,000	78,000	-	62,000			
Jul-18	WAL Non-Netted	-	-	-	-	155,000			
Jun-18	MSP	-	7,000	7,000	-	-	1,151,000	9.04	144
Jun-18	SEQ	189,000	116,000	123,000	165,000	270,000			
Jun-18	WAL	48,000	53,000	19,000	4,000	-			
Jun-18	WAL Non-Netted	-	-	-	-	150,000			
May-18	MSP	-	-	1,000	-	-	1,536,000	7.69	222
May-18	SEQ	196,000	149,000	391,000	104,000	155,000			

May-18	WAL	25,000	60,000	97,000	118,000	-			
May-18	WAL Non-Netted	-	20,000	220,000	-	-			
Apr-18	SEQ	50,000	94,000	430,000	53,000	150,000	1,262,000	7.16	213
Apr-18	WAL	167,000	19,000	196,000	53,000	-			
Apr-18	WAL Non-Netted	-	-	50,000	-	-			
Mar-18	SEQ	20,000	115,000	252,000	42,000	310,000	987,000	7.55	160
Mar-18	WAL	9,000	22,000	175,000	42,000	-			
Feb-18	SEQ	86,000	98,000	165,000	211,000	-	804,000	8.08	128
Feb-18	WAL	32,000	25,000	22,000	71,000	-			
Feb-18	WAL Non-Netted	-	6,000	24,000	64,000	-			
Jan-18	SEQ	78,000	130,000	104,000	81,000	124,000	767,000	8.35	120
Jan-18	WAL	10,000	87,000	80,000	48,000	-			
Jan-18	WAL Non-Netted	-	-	5,000	20,000	-			
Dec-17	SEQ	106,000	174,000	238,000	141,000	62,000	1,230,000	7.66	186
Dec-17	WAL	20,000	36,000	225,000	41,000	-			
Dec-17	WAL Non-Netted	-	-	47,000	140,000	-			
Nov-17	MAP	10,000	-	-	-	-	1,464,000	7.30	211
Nov-17	SEQ	165,000	203,000	338,000	75,000	420,000			
Nov-17	WAL	25,000	25,000	93,000	110,000	-			
Oct-17	SEQ	57,000	165,000	406,000	304,000	-	1,301,000	6.78	209
Oct-17	WAL	23,000	51,000	131,000	164,000	-			