

Summary of Approved Bilateral Capacity for the 2010 Reserve Capacity Cycle

(This covers the period from 1 October 2012 to 1 October 2013)

This document is published in accordance with Market Rule 4.15.1

The Independent Market Operator has approved Certified Reserve Capacity which can be traded bilaterally to facilities which will provide capacity into the South West Interconnected System during the 2010 Reserve Capacity Cycle. A total of **5,995.613** MW of Capacity has been approved and assigned to 26 generation and demand side management providers. This level comes from 6015.645 MW of assigned Certified Reserve Capacity.

In accordance with the Market Rules, the IMO has approved the level of capacity which can be traded bilaterally to certified Facilities that nominated their intention to bilaterally trade their Capacity Credits. The IMO has secured sufficient Capacity to meet the Reserve Capacity Requirement. As a consequence a Reserve Capacity Auction is not required.

Capacity for 2012/13

Market Participant	Approved Bilateral Capacity - MW
Alcoa	24
Alinta	672.908
Amanda Australia	9.9
Collgar Wind Farm	90
DMT Energy	50
Barrick (Kanowna)	10
EDWF Manager	29.335
EnerNOC	50
Energy Response	140.086
Goldfields Power	61.4
Griffin Power	215.9
Griffin Power 2	235.9
Landfill Gas & Power	8.671
Namarkkon	70
NewGen Kwinana	320
NewGen Neerabup	330.6
Perth Energy	5.973
Premier Power	41
Skyfarming	0.935
Synergy	60
Southern Cross Energy	12
Tesla Corporation	39.6
Verve Energy	3350.605
Waste Gas Resources	2.3
Water Corporation	56.5
Western Energy	108
TOTAL	5995.613

The Reserve Capacity Requirement for 2012/13 is 5,501 MW. The approved bilateral capacity will become Capacity Credits on 20 December when Market

Participants formally advise the IMO of the Capacity they will provide under MR 4.20.1. The IMO will also publish Capacity Credits by Facility on this date. As no Reserve Capacity Auction is required, the Reserve Capacity Price is set through the administrative process set out in Market Rule 4.29.1. The Reserve Capacity Price for 2012/13 will be \$ 186,001.04 per MW.

No Market Participant made Certified Reserve Capacity available for a Reserve Capacity Auction and no Certified Reserve Capacity is covered by Special Price Arrangements.

Independent Market Operator
12 August 2010